

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name MAUDE MEDLIN
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u> LOVINGTON NORTHEAST PENN
15. Elevation (Show whether DF, RT, GR, etc.) 3779.5 GR - 3798.5 RT	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Change of Drilling Contractor</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-88: MORANCO Drilling Company Rig Unavailable.
1-22-88: Moved in and rigged up McVay Drilling Company Rig #7.
1-23-88: Rigging up - Prep to spud.
1-24-88: T.D. 424' - McVay Drilling Company Rig #7 spudded 17-1/2" hole at 12 Noon CST on 1-23-88. Drilled to TD 424' - Rigged up and ran 13-3/8", 54.50#, J-55, STC casing and set at 424' - Cemented with 450 sx. Class C with 2% CaCl2 at 14.8 ppg - Plug down at 9:30 PM CST 1-23-88. Circulated 115 sx. to surface - Approximate cement slurry temperature 70 degrees. Estimated formation temperature 75 degrees.
1-25-88: W.O.C. 14 hours - Tested casing to 500 psi for 30 mins. - Tested O.K. Estimated compressive strength of cement at time of casing test 300 psi - Commenced drilling 11' hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry R. Sexton TITLE Production Accountant DATE January 26, 1988
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JAN 29 1988
CONDITIONS OF APPROVAL, IF ANY: