

Submit to Appropriate
District Office.
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30212
5. Indicate Type of Lease: STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-5600
7. Lease Name or Unit Agreement Name War State "30"
8. Well No. 1
9. Pool name or Wildcat Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name War State "30"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator Union Oil Company of California		9. Pool name or Wildcat Wildcat	
3. Address of Operator P. O. Box 671 - Midland, Texas 79702			
4. Well Location Unit Letter <u>K</u> : <u>1850</u> Feet From The <u>west</u> Line and <u>2310</u> Feet From The <u>south</u> Line Section <u>30</u> Township <u>15-S</u> Range <u>32-E</u> NMPM Lea County			
10. Date Spudded- 2-9-88	11. Date T.D. Reached- 3-8-88	12. Date Compl. (Ready to Prod.) 4-7-88	13. Elevations (D.F. & RKB; RT; GR, etc.) 4341' GR
14. Elev. Casinghead			
15. Total Depth 10,020'	16. Plug Back T.D. 9,900'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 9762' - 9854' Bough "B"			20. Was Directional Survey Made- No
21. Type Electric and Other Logs Run- DIL GR CNL LDT GR BHC Sonic			22. Was Well Cored- yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	449'	17 1/2"	350 sxs	
3 5/8"	24 & 32#	4050'	12 1/4"	2000 sxs	
5 1/2"	17#	10,017'	7 7/8"	625 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9846'	

26. Perforation record (interval, size, and number) 9837'-9854' 1/2" 29 holes 9762'-9817' 1/2" 38 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9837'-9854'	1,000 gals 15% HCl
	9762'-9817'	3,000 gals 15% HCl

28. PRODUCTION							
Date First Production 5-7-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/4" x 24'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-11-88	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 4	Water - Bbl. 77	Gas - Oil Ratio 211
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.5°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments Deviation Survey - Logs sent in w/C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Charlotte Beeson</i>	Printed Name Charlotte Beeson	Title Production Clerk	Date 2-2-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb- 6910'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. 3 Fingers- 9544'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bough "A"- 9662'	T. Chinle _____	T. _____
T. Penn _____	T. Bough "B"- 9730'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Bough "C"- 9802'	T. Penn "A" _____	T. _____
	Bough "C"- 9948'		

OIL OR GAS SANDS OR ZONES:

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

RECEIVED
FEB 7 1965
OCD
NOBBS Office

RECEIVED

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OCD
HOBBS OFFICE