Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | RFO | | OR ALLOWA | | | ZATIO | N | | | |
|---|---|---------------------------------------|---------------------|---------------------------|--|---------------------------------------|------------------------------|--------------|-------------|--|
| I. | 1120 | | ANSPORT OI | | | AS | | | | |
| Nearburg Producing Company | | | | | | | Veli API No. 30-025-30213 | | | |
| Address 022005 D | 1126 | Toyac | 75202_2005 | | | | | | | |
| P. O. Box 823085, De Reason(s) for Filing (Check proper box) | iiids, | iexas | 75382-3085 | X Ou | ner (Please expl | ain) | | | | |
| New Well | | Change in | Transporter of: | | • | - | ransporter | | | |
| Recompletion | Oil | | Dry Gas 📙 | • • • | | | | | | |
| Change in Operator | Casinghe | ad Gas | Condensate | | | | | | | |
| If change of operator give name and address of previous operator | 43/0.45 | 4.00 | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEA Lease Name | | | Pool Name, Includ | ing Formation | | | nd of Lesse | Lei | Lease No. | |
| Soledad 19 State | ···· | 1 | Lovington | Pennsyl | vanian, | NE St | XXXXXXXXXXXX | | | |
| Unit Letter M | : 1, | 000 | Feet From The | west Lin | me and | 00 | Feet From The | souti | h Line | |
| Section 19 Township | | | Range 37 | 'E , N | мрм, | · · · · · · · · · · · · · · · · · · · | Lea | ··· | County | |
| III. DESIGNATION OF TRAN | SPORTE | C ER OF O | IL AND NATU | RAL GAS | | | | | | |
| Nere of Authorized Manager of Coldensate Texaco Trading and Transportation, Inc. | | | | | P. O. Box 3109. Midland. Texas 79702 | | | | | |
| Name of Authorized Transporter of Casing | Address (Give address to which approved | | | ved copy of this form | copy of this form is to be sent) dg., Bartlesville, OK 74004 | | | | | |
| GPM Gas Corporation If well produces oil or liquids, | Unit | Sec. | Twp. Rge. | | y connected? | | nen? | virie, u | K /4004 | |
| give location of tanks. | M | 19 | 16S 37E | | Yes | | | 5/13/8 | 38 | |
| If this production is commingled with that in IV. COMPLETION DATA | from any od | her lease or | pool, give comming | ling order num | ber: | | | | | |
| Designate Type of Completion | · (X) | Oil Well | Gas Well | New Well | Workover | Doepe | Plug Back San | ne Res'v | Diff Res'v | |
| Date Spudded | | pl. Ready to | Prod. | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | Tubing Depth | | |
| Perforations | l | | | <u> </u> | | - ,,- | Depth Casing Sh | oe . | | |
| | 7 | TUBING. | CASING AND | CEMENTI | NG RECOR | D | <u> </u> | | | |
| HOLE SIZE | | | | DEPTH SET | | | SAC | SACKS CEMENT | | |
| | | | | | | | | | | |
| | | | | ļ | | | | | | |
| | M TOD | | | | | | | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after re | | | | he equal to on | exceed top allo | umble for | this death or he for 6 | 11 24 hours | 1 | |
| Date First New Oil Run To Tank | Date of Te | | oj toda ou and must | | ethod (Flow, pu | | | 21 24 NOWS. | <u>/</u> | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bols. | | | Water - Bbis. | | | Gas- MCF | Gas- MCF | | |
| CACMELL | | | | İ | <u></u> | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | Bbls. Condensate/MMCF | | | Gravity of Conde | Gravity of Condensate | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| | ļ | · · · · · · · · · · · · · · · · · · · | | | | | | | | |
| VI. OPERATOR CERTIFICA | | | | | M CON | SERV | ATION DIV | /ISION | J | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | |
| is true and complete to the best of my k | | | | Date | Approved | 4 | DEC 13 19 | 93 | | |
| July Jean | mes | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |
| Signature Judy Teames Production Secretary | | | | By | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| Printed Name 1993 (214) 739-1778 | | | | Title_ | DIST | TRICT I | SUPERVISOR | | | |
| Date (21 | 7, 135 | | phone No. | | | | | | | |
| | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.