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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SOLEDAD 19M	
2. Name of Operator Nearburg Producing Company		9. Well No. 1	
3. Address of Operator P. O. Box 31405-Dallas, TX 75231-0405		10. Field and Pool, or Wildcat Northeast Lovington-Pennsylvanian	
4. Location of Well UNIT LETTER M LOCATED 1000 FEET FROM THE West LINE AND 1000 FEET FROM THE South LINE OF SEC. 19 TWP. 16S RGF. 37E NMPM		12. County LEA	
19. Proposed Depth 12,000'		19A. Formation Strawn	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3833.8'	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Landis Drilling Co.	22. Approx. Date Work will start 2/1/88

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	61#	350'	400	Circ
11"	8-5/8"	24# & 32#	4,200'	1500	Tie into surf
7-7/8"	4-1/2"	11.6# & 10.5#	11,500'	550	9,400' string

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP program is attached.

Approval subject to final order of New Mexico Oil Conservation Division  
Case No. 9293.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T.R. McDonald Title Engineering Manager Date 1/12/88

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY: Approved for drilling only.  
Production subject to Order for NSL & NSP, Case 9293 & 9312.  
Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

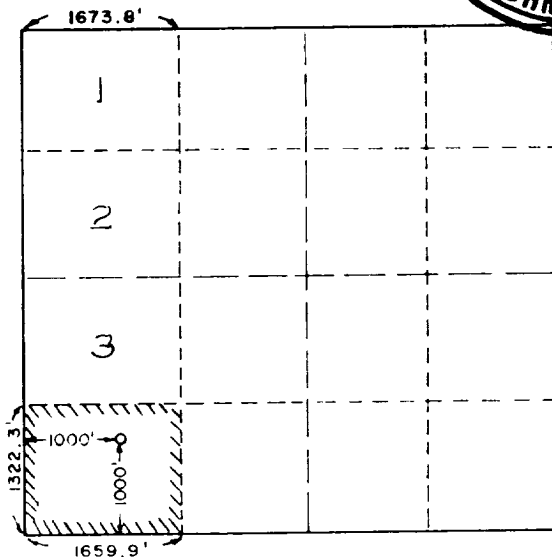
Operator NEARBURG PRODUCING CO.		Lease SOLEDAD 19M		Well No. 1	
Unit Letter M	Section 19	Township 16 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1000 feet from the SOUTH line and 1000 feet from the WEST line					
Ground Level Elev. 3833.8	Producing Formation Strawn		Pool Northeast Lovington-Pennsylvanian	Dedicated Acreage: 50.35 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Not Applicable

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Not Applicable

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



SCALE 1" = 2000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mark K. Nearburg*  
Name  
Mark K. Nearburg

Position  
Vice President-Land Manager

Company  
Nearburg Producing Company

Date  
January 28, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
January 15, 1988

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. JOHN W. WEST 676  
Ronald J. Eidson 3239