

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROMOTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Petrus Oil Company, L. P.

Address
12377 Merit Drive, Suite 1600 Dallas, Texas 75251

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain)
 CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 4-22-88
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED.

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State D	Well No. 5	Pool Name, Including Formation Sanmal (Queen)	Kind of Lease State, Federal or Fee State	Lease No. 2516-B
Location Unit Letter A ; 990 Feet From The North Line and 330 Feet From The East Line of Section 11 Township 17S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3237 Abilene, TX 79604
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When 0 11 17S 33E No Pending

If this production is commingled with that from any other lease or pool, give commingling order number: PC-733

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Suzann J. Welch Suzann J. Welch
(Signature)
Regulatory Coordinator
(Title)
02-26-88
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 4 - 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 02-09-88	Date Compl. Ready to Prod. 02-22-88		Total Depth 3840			P.B.T.D. 3803			
Elevations (DF, RKB, RT, GR, etc.) 4154.6' GR	Name of Producing Formation Queen		Top Oil/Gas Pay 3767			Tubing Depth 3682			
Perforations 3767-3786'						Depth Casing Shoe 3840			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
2-1/4	8-5/8		1496			600 Lite & 200 sx Prem.			
2-7/8	5-1/2		3840			575 sx POZ & 328 sx C1 C			
	2-3/8		3682						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 02-22-88	Date of Test 02-26-88	Producing Method (Flow, pump, gas lift, etc.) Pmpg 2 x 1-1/2 x 12' RHBC	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size --
Actual Prod. During Test 86	Oil - Bbls. 86	Water - Bbls. 15	Gas - MCF 150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size