

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2516-B	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Petrus Oil Company, L. P.		8. Farm or Lease Name Petrus 11 State
3. Address of Operator 12377 Merit Drive, Suite 1600 Dallas, Texas 75251		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat Sanmal (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 4154.6' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 8:30 am, 02-09-88. Drilled 12-1/4" hole to 1496'. Ran 35 jts of 8-5/8" 24# J-55 ST/C casing. Cemented with 600 sx Halliburton Lite w/1/4# Celloflake & 2% CaCl. Tail with 200 sx Premium Plus with 2% CaCl. Plug down at 5:30 pm, 02-10-88. Circulate 100 sx to pit. 13.5 hrs waiting on cement. Tested casing to 1000# for 30 min - OK. Resume drilling with 7-7/8" bit.

Reached TD 3840' at 12:30 am, 02-15-88. Logged well. Ran 121 jts of 5-1/2" 17# ST/C casing and set at 3840'. Cemented with 575 sx 55/35 POZ w/6% D20 + 15% salt + 1/4# D29 avg wt 12.8 ppg. Tail with 328 sx Class C + 3% salt. Circulated 25 bbls to surface. Plug down at 6:15 pm, 02-15-88. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzanne J. Welch TITLE Regulatory Coordinator DATE 02-16-88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 4 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 1 - 1988  
OCD  
HOBBS OFFICE