State of New Mexico Form C-104 Revised 1-1-89 Energy, Minerals and Natural Resources Department Submit 5 Copies Appropriate District Office DISTRICTJ See Instructions at Bottom of Page P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Ι. 30-025-30249 Operator Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Effective 8/1/92 New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. 7 State, XXXXXXXXXXXX B-2516 Lease Name MALJAMAR GRBG SA PETRUS D Location Line : 330 Feet From The S Line and 1750 \_\_\_\_ Feet From The \_\_\_\_ 0 Unit Letter ..... County LEA 33E , NMFM, Township 17S Range 13 Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil [ ----P.O. BOX 159, ARTESIA, NM 88210 X NAVAJO REFINING CO Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas P.O. BOX 1689, LOVINGTON, NM  $\mathbf{X}$ -1 88260 WARREN PET is gas actually connected? When 7 Rge. If well produces oil or liquids, give location of tanks. Twp. Unit Sec. Yiz If this production is commingled with that from any other lease or pool, give commingling order number: PC -733 IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v New Well Workover Gas Well Oil Well I Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'osting Method (pilot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_\_\_ SEP 14 '92 is true and complete to the best of my knowledge and belief. By ORIGINAL SIGNED BY JERRY SEXTON 5 DISTRIGT I SUPERVISOR Signature Production Clerk Nel Rhonda SOD Tide Title\_ Printed Name 748-3303 8 C Telephone No. Date

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.