

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Petrus Oil Company, L. P.

Address  
12377 Merit Drive, Suite 1600 Dallas, Texas 75251

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)  
**CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-1-88 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.**

If change of ownership gives rise to a new pool, and address of previous owner is designated below, IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: State D Well No.: 7 Pool Name, including Formation: Maljamar Grayburg-San Andres Kind of Lease: State, Federal or Fee State Lease No.: 2516-B

Location  
Unit Letter: 0 ; 330 Feet From The South Line and 1750 Feet From The East  
Line of Section: 13 Township: 17S Range: 33E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
JM Petroleum Corporation	2323 Bryan, LB 185 Dallas, Texas 75201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Co.	4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 11 17S 33E No Pending

If this production is commingled with that from any other lease or pool, give commingling order number: PC-733

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Suzann Welch Suzann Welch  
(Signature)  
Regulatory Coordinator  
(Title)  
04-29-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED: \_\_\_\_\_, 19\_\_\_\_  
BY: \_\_\_\_\_  
Orig. Signed by  
Paul Kautz  
Geologist  
TITLE: \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 03-12-88	Date Compl. Ready to Prod. 03-26-88		Total Depth 4705		P.B.T.D. 4670				
Elevations (DF, RKB, RT, GR, etc.) 4705' GR	Name of Producing Formation Grayburg-SanAndres		Top Oil/Gas Pay 4460		Tubing Depth 3862				
Perforations 4645-4658' & 4460-4465' & 4512-4517'						Depth Casing Shoe 4703			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	8-5/8		1501		800				
7-7/8	5-1/2		4703		1375				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 04-11-88	Date of Test 04-18-88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size
Actual Prod. During Test 31	Oil - Bbls. 31	Water - Bbls. 24	Gas - MCF 15

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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