

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2516-B	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Petrus Oil Company, L. P.		8. Farm or Lease Name State D	
3. Address of Operator 12377 Merit Drive, Suite 1600 Dallas, Texas 75251		9. Well No. 6	
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Maljamar-Grayburg-SanAndres	
15. Elevation (Show whether DF, RT, GR, etc.) 4700' GR		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 12:45 PM, 02-26-88. Drilled 12-1/4" hole to 1506'. Ran 36 jts of 8-5/8" 28# X-42 ST/C casing. Cemented w/600 sx Halliburton Lite w/1/4# flocele + 2% CaCl. Tail w/200 sx Class C + 2% CaCl. Circ out 150 sx cement to pit. Waiting on cement 6 hrs.

Reached TD 4700' on 03-10-88 at 2:30 am. Logged well. Ran 5-1/2" 17# J-55 ST/C casing and set at 4700'. Cemented w/450 sx Class C light + 15% salt + 1/4# flocele and tail with 375 sx Class C + 3% salt. Flush w/fresh water. Plug down at 2:00 am, w/ good returns. Cement did not circ to surface. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzanne Welch TITLE Regulatory Coordinator DATE 03-17-88

ORIGINAL SIGNED BY MERRY SEXTON

APPROVED BY LEONARD L. SEXTON TITLE Director DATE MAR 18 1988

CONDITIONS OF APPROVAL, IF ANY: