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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-9683**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER-

2. Name of Operator  
**Conoco Inc.**

3. Address of Operator  
**P.O. Box 460 - Hobbs, New Mexico 88240**

4. Location of Well  
UNIT LETTER **U**, **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
THE **west** LINE, SECTION **2** TOWNSHIP **16S** RANGE **32E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**Anderson Ranch**

9. Well No.  
**22**

10. Field and Pool, or Wildcat  
**Anderson Ranch Wolfcamp**

15. Elevation (Show whether DF, RT, CR, etc.)

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER **Frac Wolfcamp**

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. POOH w/ rods, pump & Hq.
- G1H w/csg scraper to 9850'. Circulate clean w/ 2% KCL TFW. Pump 25 bbls 15% HCH-NE-FE. Displace w/ 32 bbls 2% KCL TFW, Soak for 30 mins. Reverse out w/ 2% KCL TFW & POOH.
- Hydrotest workstring to 6000 psi. Set RBP at 9800' & pressure test to 5000 psi. Release plr & set at 9550'. Load backside w/ TFW. Test to 1000 psi, hold on backside during frac.
- Hydraulically sand frac from 9712' - 9729' w/ 2500 gals 40#/1000 gals HPG cross link pad and 2500 gallon 40#/1000 gal HPG lined pad followed by 11,000 gals 20#/1000 gal HPG gelled fluid & 25,250# I-Pop 16-20 frac proppant. Shut-in for 24 hrs.
- Swab or flow well to clean up & evaluate zone. Release plr & POOH. Run producing equipment & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* **N.F. FINNEY**

TITLE **Administrative Supervisor**

DATE **October 28, 1988**

APPROVED BY *[Signature]*  
**Orig. Signe Paul Kantz Geologist**

TITLE

DATE **NOV 01 1988**

CONDITIONS OF APPROVAL, IF ANY: