

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9623	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		CONOCO INC.		3. Address of Operator		P.O. Box 460, Hobbs, N.M. 88240		4. Location of Well	
UNIT LETTER		u		LOCATED		660		FEET FROM THE	
THE WEST		LINE OF SEC. 2		TWP. 16 S		RGE. 32 E		NMPM	
15. Date Spudded		3-29-88		16. Date T.D. Reached		4-25-88		17. Date Compl. (Ready to Prod.)	
6-13-88		18. Elevations (DF, RKB, RT, GR, etc.)		4320' GL		19. Elev. Casinghead			
20. Total Depth		10,000'		21. Plug Back T.D.		9950'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		All			
24. Producing Interval(s), of this completion - Top, Bottom, Name		9512' - 9840'		ANDERSON RANCH. Wolfcamp		25. Was Directional Survey Made		YES	
26. Type Electric and Other Logs Run		GR-BLL-MSFL-CAW, GR-CNL-LAT-CAW, GR-BHC-SONIC-CAW		27. Was Well Cored		YES			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
13 3/8	54.5 #	500'	17 1/2"	315 SX Class C		32 SX S			
8 3/8	32 #	4200'	12 1/4"	1450 SX Class C		48 HWS			
5 1/2	17 #	10,000'	7 7/8"	1875 SX Class H					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 7/8"	94 1/4'	94 1/4'		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
9840' - 9798', 9712' - 29 w/4 SSPF					DEPTH INTERVAL				
9512' - 9525' w/1 SSPF, ReRay from					9798' - 9842'				
9512' - 25' w/26 Shots					9729 - 9712				
					AMOUNT AND KIND MATERIAL USED				
					1000 gals 15% HCL-NE-FE				
					1000 gals 15% HCL-NE-FE				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
5-14-88		Pumping							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - oil ratio		
8-26-88	24			9	105	20			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
SOLD						Roy Haynes			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Mafine Simpson		TITLE		Adm. Supervisor		DATE	
								8-31-88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8962 (-4626)	T. Saunders 9690 (-5354)	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Red Beds	7001	8100	1099	Abo
1250	1300	110	Rustler	8100	9040	940	Atoka
1300	2360	1060	SALADO	9040	9690	650	Saunders
2360	2508	148	TANILL				
2508	2748	240	YATTE				
2748	3377	629	SAUNDERS				
3377	3577	200	SAUNDERS				
3577	4177	600	SAUNDERS				
4177	5678	1501	SAUNDERS				
5678	6382	704	SAUNDERS				
6382	7001	619	TUND				

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