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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9683	
7. Unit Agreement Name Anderson Ranch	
8. Farm or Lease Name Anderson Ranch Unit	
9. Well No. 22	
10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Conoco Inc.	3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>U</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4320' GL			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set prod. csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 242 jts. of 5 1/2", 17#, L-80 + K-55 production casing and set @ 10,000'. Cmt w/ 1875 sxs of class "H" (525 sxs w/.09% CF-14; 25% T. Light; 1250 sxs Pacesetter Light; 100 sxs w/.25% Cello seal). Circulate 265 sxs cmt returns. Production casing was cemented on 4/27/88. It was drilled out + tested on 5/11/88 @ 1000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Finney TITLE Administrative Supervisor

DATE 9/9/88

APPROVED BY Paul Kautz Geologist
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 14 '88