

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30259
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L990
7. Lease Name or Unit Agreement Name State 35
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3753.9 KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEX/CON Oil and Gas Company
3. Address of Operator 9401 Southwest Freeway, Houston, TX 77074	4. Well Location Unit Letter <u>P</u> : <u>600</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>16 S</u> Range <u>37E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUG DEPTH	MARKER	CEMENT VOLUME
11,450 - 11,550' (CIPB)	Strawn	20 sx
5½" casing stub, tag plug	(50' in and out)	25 sx (if casing is pulled)
8,700 - 8,800'	ABO	40 sx
6,550 - 6,650'	Glorietta	40 sx
4,400 - 4,600', tag plug	8-5/8" casing shoe	70 sx
2,050 - 2,150'	Anhydrite	35 sx
Surface	Surface	10 sx

Casing to be cut below ground level, weld on steel plate, spot P&A marker.
9.5 ppg mud-laden fluid to be placed in well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joanne Hresko TITLE Senior Engineer DATE 6-12-90
TYPE OR PRINT NAME Joanne C. Hresko TELEPHONE NO. (713) 272-5127

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY TENDON TITLE DATE **JUN 18 1990**

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

RECEIVED

JUN 15 1998

GOOD
HOURS OFFICE