Revised 1-1-69 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Bo Santa Fe, New Mo	ox 2088 - exico 87504-2088	. ;
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATIO	N :
I. Operator	10 INANSPORT OIL	A TO TATOLATION	CELL API No.
Tex/Con Oil & Gas (Company		
Address 0401 Southwest Exec	eway, Houston, TExas 77	7074	
Reserva(s) for Filing (Chack proper box)		Other (Please explain)	
New Well	Change is Transporter of: Oil Dry Gas		
Recompletion	Oil Dry Gus Casinghead Gas Condensate []		
	io Petroleum Company(BP	Exploration) P.O. B	ox 4587, Houston, Tx 7721
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, factudi	na Rognation N	find of Lease C++++ Lease No.
Lease Name State 35	1 Shipp St	rawn	tind of Lease State Lease No. Lease, Federal of Fie L-990
Location Unit Letter P	, ,	outh_ lise and _660	_ Feet From The <u>East</u> Line
Section 35 Townshi	P 16S Range 37E	NMPM Lea	County
TOT TO DESIGNATION OF TO AN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	XIXXIX or Condensale	Address (Give address to which appr	roved copy of this form is to be sent)
	ransportation Company	P.O. Box 6196. Mid	land. TExas 79711-0196
Name of Authorized Transporter of Casing Phillips 66 Natura	ghead Gua (XXX) or Dry Gua () I Gas Company	4001 Penbrook. Ode	
If well produces oil or liquide,	Unit Sec Two Rec	Is gas actually connected?	Vhes ?
give location of tanks.	from any other lease or pool, give committed	NO 1	
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deep	on Plug Back Same Ras'v Diff Res'v
Data Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Cas Pay	Tubing Depth
Perforances			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST SOP ALLOWARIE	<u> </u>	
OIL WELL (Test must be after	recovery of total volume of load oil and must	be equal to or exceed top allowable f	or this depth or be for full 24 hours.)
Date First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condense MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-sh)	Casing Pressure (Shut-ia)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSE	DVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION APR 2 4 1990	
Is the find complete to the best of my knowledge and belief.		Date Approved	APK 6 4 1000
10 to 1	and the same		
Signature Countries Countries		By ORIGINAL SIGNED BY JERRY SEXTON	
Sylvan Fontenot - Administrative Coordinat		Title	ICT I SUPERVISOR
March 7, 1990 (7	713)272-5082		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.