

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

Operator SOLIO PETROLEUM COMPANY		ATTENTION: PRODUCTION WEST (21st Floor)	
Address P. O. BOX 4587, HOUSTON, TEXAS 77210 (713) 552-8500			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-1-88 UNLESS AN EXCEPTION TO RULE IS OBTAINED.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE

Lease Name STATE 35	Well No. #1	Pool Name, Including Formation SHIPP STRAWN	Kind of Lease STATE State, Federal or Fee	Lease No. L-990
Location Unit Letter <u>P</u> : <u>600</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line of Section <u>35</u> Township <u>16S</u> Range <u>37E</u> , NMPM, LEA County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXACO TRADING & TRANSPORTATION COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 6196, MIDLAND, TEXAS 79711-0196					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS 66 NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 35	Twp. 16S	Rge. 37E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded 3-15-88	Date Compl. Ready to Prod. 4-28-88	Total Depth 11,933'		P.B.T.D. 11,889'					
Elevations (DF, RKB, RT, CR, etc.) 3753.9 KB	Name of Producing Formation STRAWN	Top Oil/Gas Pay 11,550'		Tubing Depth EOT @ 11,502'					
Perforations 11,565-70'; 11,572-81'; 11,584'-11,616' M.D.		Depth Casing Shoe 11,932'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"	54.5#	419		440				
11"	8-5/8"	32#	4,504		1500				
7-7/8"	5-1/2"	15.5# & 17#	11,932		640				
5-1/2" casing	2-7/8"	6.5#	Packer	11,466'	n/a				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 4/28/88	Date of Test 5/1/88	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 hours	Tubing Pressure 527 psig	Casing Pressure 0 psig	Choke Size 19/64
Actual Prod. During Test 522 bbls	Oil-Bbls. 448	Water-Bbls. 74	Gas-MCF 448

GAS WELL

Actual Prod. Test-MCF/D --	Length of Test --	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) --	Tubing Pressure (shut-in) --	Casing Pressure (shut-in) --	Choke Size --

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
SR. PRODUCTION ENGINEER
(Title)
5/4/88
(Date)

OIL CONSERVATION DIVISION

APPROVED **MAY 6 - 1988**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

THE STATE OF TEXAS,
COUNTY OF DALLAS,
SS: I, the undersigned, a Notary Public in and for the State of Texas, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears from the records of the County of Dallas, State of Texas.

WITNESSED my hand and the seal of my office this 5th day of May, 1988.

RECEIVED
MAY 5 1988
OCD
HOBBS OFFICE

6000 10 1000

NOTARY PUBLIC
STATE OF TEXAS