## STATE OF NEW MEXICO

VERGY AND MINERALS DEPARTMENT

HO! AND MINACH		,	
**. ** ****** ***	***		
DISTRIBUTE			
BANTA FE			
PILE	Π		
V.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAS		
OPERATOR			
PROBATION OFF			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE							<del></del>									
	PETRO	LEUM	COMPA	NY,	Att	entio	n:	Pro	duction	West (21	st floor	.)				
Address												<del></del>	<del></del>			
P. O.	BOX 4	587,	HOUST	ON,	TEX	AS 77	210									
Reason(s) for filing (C	on(s) for filing (Check proper box)									Other (Please explain) FOR TEST ALLOWABLE REQUEST FOR TEST ALLOWABLE						
New Well	즥		Change in Transporter of:							a (CHOMA - HAVE lanks						
Recompletion	=		Oil Dry Gas 3000 Bb									مما	. /// . / 0	00)		
Change in Ownership				asmqn	-00 0	<u>•• Ш</u>		Conde	usare [	<u> </u>		771	ay 19	<u>8</u> 3		
If change of ownersh and address of previo			, <del></del> ,										<i></i>			
DESCRIPTION OF	WELL	AND	LEASE	ell No.	Poc	l Name.	Incly	dina F	ormation		Kind of Lea			<b>—</b>		
STATE 35				1	1	HIPP						alor Fee	3ጥ <u>ል</u> ጥድ	L-990		
Location									- <del></del>	· · · · · · · · · · · · · · · · · · ·		•				
Unit Letter	Р:	6	00 F	est Fr	om Ti	SO	UTH	Lin	.e and	660	_ Feet From	The E	LST.			
Line of Section	35	Tov	mship	16	s		Ran	70	37E	, ИМРМ	<u>,</u>	LEA		Cou		
DESIGNATION OF				F OIL	AN	D NAT	'URA	IL GA								
Name of Authorized Ti						nsate [			l .	(Give address i			-			
TEXACO TRADIN										BOX 6196,				·		
Name of Authorized Tr						or Dry C	Gas [	_ا	Address (Give address to which approved copy of this form is to be sent)							
PHILLIPS 66 N	NATURA	JRAL GAS COMPANY Unit Sec. Twp. Rge.						00.	4001 Penbrook, Odessa, Texas 79762							
If well produces oil or give location of tanks.			F			16s		37E	1	0		DITHIN	10 DA	.Y.5		
If this production is a		led wit	h that f	rom a	ny ot	her leas	se or	pool,	give com	ningling order	<del> </del>			. 10		
Designate Type		npletio	n – (X		OII W	)	Gas \	Well	New Well	Workover	Deepen	Plug Bac	Same Re	s'v. Diff. R		
Date Spudded	<del></del>		Date C	ompl. I		to Prod	i.	<del></del>	Total De	pth /	_i	P.B.T.D.	_ <del></del>	<del>_</del>		
3-15-88	>		4-28-88					11,933			11,889					
Elevations (DF, RKB, 3753.9 KE	(DF, RKB, RT, GR, etc.) Name of Producing Formation STRAWN							Top Oil/Gas Pay 11,550			FOT @	Tubing Depth FOT @ 11,502				
Perforations 11,565-70', 11572-81', 11,584-11,						11 /	.1/0/			Depth Car	ing Shoo 1932	,				
11,565-10	و ۱۱ ر	12-	01							ING RECOR			) ( ) 2			
HOLESI	7 F		C			UBING			CEMEN	DEPTH SE		T	SACKS CE	MENT		
17-1/2"		13-3/8" 54.5#						419		440						
11"				/8"	32					4504			1500			
7-7/8"				./2"	15	.5 &	17#			11932			640			
51/2" CASI	NG_		2-7	/8"	6.	5#			Ĺ	11,46	6 (PKR)	<u> </u>	NA	<del></del>		
TEST DATA AND	REQUE	ST FO	R ALI	LOWA	BLE	. (Tes				y of total volum or full 24 hours,		and must be	equal to or	exceed top a		
OIL WELL  Date First New Oil Run To Tanks  Date of Test								Producing Method (Flow, pump, gas lift, etc.)								
											·					
Length of Test	<del></del>		Tubing Pressure					Casing Pressure			Choke Size					
Actual Prod. During To	d. During Test Cil-Bble.			Water-Bbls.		Gas - MCF										
									<u></u>			<u> </u>		<del></del>		
GAS WELL																
Actual Prod. Test-MC	F/D		Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate						
Testing Method (pitol,	back pr.,	'	Tubing !	Pressy	u• (8	hut-ia	)		Casing Pr	essue (Shut-	ia)	Choke Siz	<del></del>			
CERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION									
						tion	APPROVED APR 2 9 1988 19									
Division have been complied with and that the information given					n	-	ODICINAT	CNSTIEW DA	/ (EDDV &=	verse:						
bove is true and complete to the best of my knowledge and belief.							DISTRICT I SUPERVISOR									
								s form is to	he filed to a	-000110000	with mile					
Coanne C. HINESKO						•			•							
Geanne C. Anesko Prod. Eng (Signature) 4/28/88					_	If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviatest taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all able on new and recompleted wells.										
(Title)												-				

Fill out only Sections I. II. III. and VI for changes of ow

