

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-057210	
2. NAME OF OPERATOR CONOCO INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240				7. UNIT AGREEMENT NAME MCA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 766' FNL + 1874' FEL At top prod. interval reported below Unit B At total depth				8. FARM OR LEASE NAME MCA Unit	
14. PERMIT NO. 30-025-30337				9. WELL NO. 380	
15. DATE SPUDDED 7-26-88				10. FIELD AND POOL, OR WILDCAT MAJAMAR (G-SA)	
16. DATE T.D. REACHED 8-4-88				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-17S-32E	
17. DATE COMPL. (Ready to prod.) 9-12-88				12. COUNTY OR PARISH LEA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3994.5 GL				13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4110'		21. PLUG BACK T.D., MD & TVD 4110'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3809' - 4090' Majamar Grayhous San Andres				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-LAT-CAL, GR-BLB-MSFL-CAL				27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8"		61 #		845'	
5 1/2"		17 #		4110'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		770 SY CL "C"		255 SY	
7 1/2"		2400 SY CL "C"		-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
NA		NA		NA	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
NA		NA		SIZE	
NA		NA		DEPTH SET (MD)	
NA		NA		PACKER SET (MD)	
NA		NA		3726'	
NA		NA		3726'	
31. PERFORATION RECORD (Interval, size and number)					
SA 9 3/4" 4050-60 w/44 shots, 4070-90 w/84 shots SA 7 1/2" w/2 JSPF 3900-13, 15, 17, 19, 21, 60, 62, 64, 66, 67, 73.5, 83, 87, SA 6 1/2" w/1 JSPF 3809.5, 12.5, 19.5, 23, 27, 30, 32, 40.5, 55, 57, Repair 6 1/2" w/1 JSPF 3810-12, 3817-20, 3823-43, 3853-58, 3874-77					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4050-4090		60 LBS 28% HCL-H2-FC			
3900-3987		31 LBS Acid, frac 5280 gpl 40 # HPG + 6300 # 20/40 sd			
3809-3857		41 LBS Acid, frac 7140 gpl 40 # HPG + 9660 # 20/40 sd.			
33. PRODUCTION					
DATE FIRST PRODUCTION 9-19-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) CO2 Injection Well		WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST NA		HOURS TESTED NA		CHOKES SIZE NA	
PROD'N. FOR TEST PERIOD NA		OIL—BBL. NA		GAS—MCF. NA	
WATER—BBL. NA		GAS—OIL RATIO NA		OIL GRAVITY-API (CORR.) NA	
FLOW. TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE NA	
OIL—BBL. NA		GAS—MCF. NA		WATER—BBL. NA	
OIL GRAVITY-API (CORR.) NA		OIL GRAVITY-API (CORR.) NA		OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Injection Well					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED M. Simpson		TITLE ADM. SUPERVISOR		DATE 10-18-88	
D.E. FINNEY					

*(See Instructions and Spaces for Additional Data on Reverse Side)

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2000-001

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 10-65

All distances must be from the outer boundaries of the Section

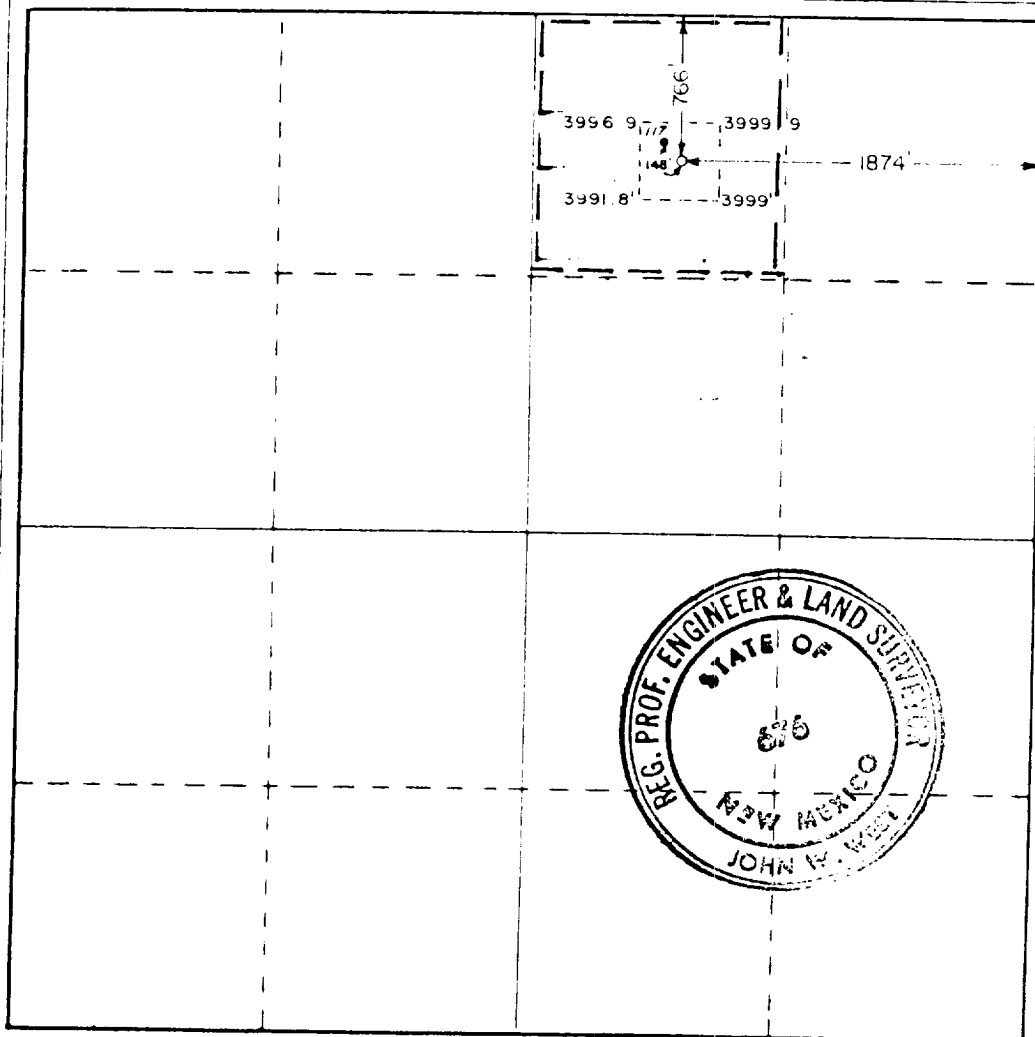
Operator CONOCO, INC.			Lease MCA Unit		Well No. 380
Tract Letter B	Section 28	Township 17 South	Range 32 East	County Lea	
Actual Location of Well: 766 feet from the north line and 1874 feet from the east line					
Ground Level Elev. 3994.5	Producing Formation Grayburg/San Andres		Pool Maljamar Grayburg/San Andres	Estimated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

[Signature]
Adm. Supervisor
Conoco Inc.
Date **2/26/88**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 3, 1988

Registered Professional Engineer
and Surveyor

[Signature]

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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