

WRS COMPLETION REPORT

COMPLETIONS SEC 28 TWP 17S RGE 32E
PI# 30-T-0015 10/24/88 30-025-30337-0000 PAGE 1

NMEX LEA * 766FNL 1874FEL SEC NW NE
STATE COUNTY FOOTAGE SPOT
CONOCO INC D IC
OPERATOR WELL CLASS INIT FIN
CI-380 MCA UNIT
WELL NO LEASE NAME
4006KB 3995GR MALJAMAR
OPER ELEV FIELD/POOL AREA

LEASE TYPE NO. API 30-025-30337-0000
07/26/1988 09/19/1988 ROTARY CO2INJ
SPUD DATE COMP DATE TYPE TOOL STATUS
4100 GRBG-SAD CACTUS DRLG 57 RIG SUB 10
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 4110 PB 4105 FM/TD SN ANDRS
DRILLERS TD LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

3 MI S MALJAMAR, NM

WELL IDENTIFICATION/CHANGES

WELL NBR CHGD FROM 380

CASING/LINER DATA

CSG 13 3/8 @ 845 W/ 770 SACKS
CSG 5 1/2 @ 4110 W/ 2400 SACKS

TUBING DATA

TBG 2 3/8 AT 3726

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	GRAYBURG	3732	263	
LOG	SN ANDRS	3862	133	
SUBSEA MEASUREMENTS FROM GR				

CORES

CORE 1 3889- 3927 REC 38.00FT SN ANDRS CONV D
NO DESCRIPTION AVAILABLE

CORE 2 3927- 4021 REC 94.00FT SN ANDRS CONV D
NO DESCRIPTION AVAILABLE

CONTINUED IC# 300257017288

Copyrighted 1988
Petroleum
Information Corporation

Petroleum Information

DB a company of
The Dun & Bradstreet Corporation

PI-WRS-GET
Form No 187

COMPLETIONS SEC 28 TWP 17S RGE 32E
PI# 30-T-0015 10/24/88 30-025-30337-0000 PAGE 2

CONOCO INC
CI-380

MCA UNIT

D IC

CORES

CORE 3 4021- 4081 REC 60.00FT SN ANDRS CONV D
NO DESCRIPTION AVAILABLE

PRODUCTION TEST DATA

PTS 2BOPD 65BW 24HRS
SN ANDRS PERF W/ 128/IT 4050- 4090 GROSS
PERF 4050- 4060 4070- 4090
ACID 4050- 4090 2000GALS
28% NEFE HCL

PTS 1UO
SN ANDRS PERF W/ 28/IT 3900- 3987 GROSS
PERF 3900, 3913, 3915, 3917, 3919, 3921, 3960, 3962
PERF 3964, 3966, 3967, 3973, 3983, 3987
ACID 3900- 3987 450GALS
15% HCL
SWFR 3900- 3987 5880GALS 6300LBS SAND ADDTVGELA

X-LINK 20/40 OTTAWA
SWBD 32 BF (10% OIL CUT) IN 1 RUN
PERF 3973 1/2

GRAYBURG PERF W/ 20/IT 3809- 3857 GROSS
GRAYBURG REPERF W/ 1/FT 3810- 3877 GROSS
PERF 3809, 3812, 3819, 3825, 3827, 3830, 3832, 3840
PERF 3855, 3857
PERF 3810- 3812 3817- 3820 3823- 3843 3853- 3858
PERF 3874- 3877
ACID 3809- 3877 1000GALS
SWFR 3809- 3877 8500GALS 1150LBS SAND ADDTVGELA

X-LINK 20/40
(GRAYBURG) 3809 1/2, 3812 1/2, 3819 1/2, 3825, 3827,
3830, 3832, 3840 1/2, 3855, 3857

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 835- 4100 DLL 835- 4100 MLL 835- 4100 GR
LOGS 3000- 4106 GR 3000- 4106 CBL 3000- 4106 CCL
LOGS CNL LDT CAL
LOGS MSFL

CONTINUED

COMPLETIONS
PI# 30-T-0015 10/24/88 SEC 28 TWP 17S RGE 32E
30-025-30337-0000 PAGE 3

CONOCO INC
CI-380

MCA UNIT

D IC

DRILLING PROGRESS DETAILS

CONOCO INC
BOX 460
HOBBS, NM 88240
505-393-4141
CO2 INJECTION WELL
03/22 LOC/1988/
07/28 DRLG 1502
08/03 DRLG 3927
08/04 4110 TD, WOCT
09/01 4110 TD, WOCT
09/29 4110 TD, PB 4105, SWBG
10/20 DEV SURVEYS @ 226 (.25 DEG), 432 (.50 DEG), 648
(.75 DEG), 845 (1.25 DEG), 1057 (1.00 DEG),
1544 (1.00 DEG), 2044 (1.25 DEG), 2517 (.75 DEG),
2994 (.75 DEG), 3493 (1.00 DEG), 3867 (1.00 DEG)
4110 (.75 DEG)
TOTAL DISPLACEMENT 63.95 FT @ TD
BHT 101 F @ 4100
10/20 TD REACHED 08/04/88 RIG REL 08/05/88
4110 TD, PB 4105
COMP 9/19/88, CO2IW
INJ ZONE - GRAYBURG-SAN ANDRES
3809 1/2-4090
THREE CORES, NO DSTS RPTD