

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marsh Operating Company		8. Farm or Lease Name State 34
3. Address of Operator P. O. Box 460; Dallas, TX 75221		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat-Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4084' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cast iron bridge plug @ 11,200' and cap with 35 sxs Class H cement on 11/10/88.
- Cut 5-1/2" casing at 8930' with jet cutter.
- Pulled 5-1/2" casing. Loaded hole with drilling mud.
- Ran tubing and Western Co. set Class H cement plugs as follows:
 - 50 sxs 8810-9014', plug was tagged.
 - 50 sxs 7978-8130'.
 - 50 sxs 5942-6100'.
 - 50 sxs 4498-4658', plug was tagged.
 - 35 sxs 1490-1600'.
 - 25 sxs GL - 60'.
- Cut 8-5/8" and 13-3/8" casing below ground level and installed dry hole marker on 11/16/88.
- Casing left in well:
 - 400' 13-3/8" cemented to surface.
 - 4600' 8-5/8" cemented to surface.
 - 2403' (8930 - 11333'), 5-1/2", top of cement @ 10,200'.
- The location has been leveled. The reserve pit has been fenced and will be backfilled after partial evaporation of the aqueous phase of the drilling mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don W. Moore

TITLE Vice-President

DATE 11/23/88

APPROVED BY [Signature]

TITLE

OIL & GAS INSPECTOR

DATE

FEB 05 1990

CONDITIONS OF APPROVAL, IF ANY:

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