

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1520-1 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Marsh Operating Company | 8. Farm or Lease Name State 34 |
| 3. Address of Operator P. O. Box 460; Dallas, TX 75221 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat - <u>Cisco</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4084' KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Current well status
 - 13-3/8" casing @ 400'; cemented to surface.
 - 8-5/8" casing @ 4600'; cemented to surface.
 - 5-1/2" casing @ 11,333'; top of cement 10,420'.
 - Perforations @ 11,223-239'.
- Set 200' cement plug of 25 sx 11,000 - 11,200'.
- Load casing w/drilling mud weighing @ least 10#/gal & containing @ least 25#/bbl of gel.
- Cut 5-1/2" casing at free point & pull it.
- Set 100' cement plug in & out of casing stub.
- Set 100' cement plug in top of Abo @ 8130' in 7-7/8" hole.
- Set 100' cement plug in top of Glorietta @ 6100' in 7-7/8" hole.
- Set 100' cement plug across base of 9-5/8" casing.
- Set 100' cement plug in 9-5/8" @ 1600'.
- Set 10 sx cement plug @ surface.
- Cut 13-3/8" & 9-5/8" casing @ least 2' below ground level.
- Install dry hole marker & fill cellar, rat hole & mouse hole.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don W. Moore TITLE Vice-President DATE 10/24/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 11 27 1988

CONDITIONS OF APPROVAL, IF ANY: