TYPE OF REPORT – (X)	
Initial Completion	
Special	
General Survey	

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-124
Revised 10-1-78

RESERVOIR PRESSURE REPORT

Operator	Pool	County	Date
Marsh Operating Company	Wildcat	Lea	9/13/88

Address	Producing Formation	Oil Gradient	Water Gradient	Gas Gravity	Datum Plane
P. O. Box 460; Dallas, TX 75221	Cisco	.286 psi/ft.	psi/ft.	0.72	11231' (-7147')

LEASE	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	ELEV.	OIL (O) OR GAS (G)	DATE TESTED	SHUT-IN HOURS	SHUT-IN TBG. PRESS.	BOMB TEST DATA: TEST DEPTH	BOMB TEST DATA: B.H. TEMP. °F	BOMB TEST DATA: OBSERVED PRESS.	SONIC INSTRUMENT TEST DATA*: PROD. TEST (BBLS./DAY) OIL	SONIC INSTRUMENT TEST DATA*: PROD. TEST (BBLS./DAY) WATER	SONIC INSTRUMENT TEST DATA*: LIQUID LEVEL	SONIC INSTRUMENT TEST DATA*: LIQUID GRADIENT PSI/FT.	SONIC INSTRUMENT TEST DATA*: WT. OF LIQUID COL. PSI	SONIC INSTRUMENT TEST DATA*: WT. OF GAS COL. PSI	SONIC INSTRUMENT TEST DATA*: CSG. PRESS.	PRESS. AT DATUM
State 34	1	A	34	16S	34E	4084	O	9/2/88	72	948	11231	196	3744								3744

All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. SEE RULE 302.

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Don W. Moore — (Signature)

Vice President — (Title)

9/13/88 — (Date)