

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRICT OFFICE	
SANTA FE	
FILE	
U.S. DEPT.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
OPERATION OFFICE	
OPERATOR	

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	MCA Unit	Well No.	379	Pool Name, including Formation	Maljamar Grayburg San Andres	Kind of Lease	State, Federal or Fee LC-029509A	Lessee	
Location	Unit Letter	G	: 1435	Feet From The	North	Line and	2375	Feet From The	East
	Line of Section	21	T. Township	17S	Range	32E	N.M.P.M.	Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P. O. Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Maljamar Plant	P. O. 90, Maljamar, New Mexico 88264					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	28	17S	32E	Yes	7-13-88

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill. H
	X		X					
Date Spudded	5-20-88	Date Compl. Ready to Prod.	7-12-88	Total Depth	4220'	P.B.T.D.	4172'	
Perforations (DF, RKB, RT, CR, etc.)	4056'	Name of Producing Formation	Grayburg San Andres	Top Oil/Gas Pay	3648'	Tubing Depth	3588'	
Perforations	3648' - 4153'					Depth Casing Shoe	4220'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	850'	700 Sx.
7-7/8"	5-1/2"	4220'	1800 Sx.
	2-7/8"	3588'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% -
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	6-30-88	Date of Test	8-4-88	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24	Tubing Pressure		Casing Pressure	
Actual Prod. During Test	524	Oil - Bbls.	29	Water - Bbls.	495
				Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod. bore pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

M. F. Simpson for
(Signature) D. F. Finney
Administrative Supervisor

(Title)
9-21-88

OIL CONSERVATION DIVISION

APPROVED 9-21-88, 19Orig. Signed by
Paul Kautz
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own