

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-30349

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Berry Hobbs

8. Well No.  
#1

9. Pool name or Wildcat  
North Shoe Bar - Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Bonneville Fuels Corporation

3. Address of Operator

1700 Broadway, Suite 1150, Denver, CO 80290

4. Well Location

Unit Letter A : 700 Feet From The North Line and 980 Feet From The East Line  
Section 17 Townshi 16S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3926 GR 3941 KB

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

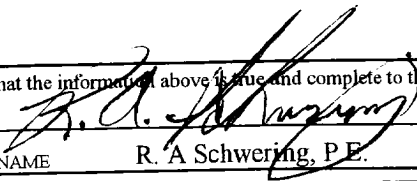
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perf. Lwr. Wolfcamp/Abandon under Ret./Resume orig ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/00 MIRU PU. POOH & LD Pump & rods. POOH & inspect & LD bad tubing. RU foam unit & RIH w/ 3-7/8" bit & deepen PBD in casing f/ 10,734' to 10,754'. POOH & LD Bit. RIH w/ hydrotest & set 5 1/2" packer @ 10,616'. Install tree & perforated Wolfcamp Blue Zone 10,740'-10,750' with 4 jsf .30" holes, total of 40 holes. Acidized with 500 gal 15% HCL + additives. Swabbed well recovered 100% water to 175 BW over load. Rig released 8/03/00. Evaluate options.  
9/18/00 MIRU PU. ND Tree & POOH w/ 5 1/2" packer. PU & RIH w/ 5 1/2" HOWCO EZSV cement retainer & set @ 10,601'. RIH & set 5 1/2" packer @ 10,291'. Re-acidize original upper wolfcamp perms 10,357-10,375' with 1000 gal 15% HCL @ 30 PSIG & displaced w/ 70 bbls 4% KCL water. Swabbed well to clean up. Unseat packer & POOH & LD packer. Ran 2 7/8" tubing with end of assembly @ 10,476'. Ran pump & rods and returned well to production 9/26/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager SENM

DATE 10/17/00

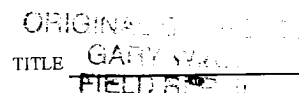
TYPE OR PRINT NAME

R. A. Schwering, P.E.

TELEPHONE NO. 303 863-1555 x 213

(This space for State Use)

APPROVED BY

ORIGINAL   
TITLE GARY WALL  
FIELD OFFICE

DATE

CONDITIONS OF APPROVAL, IF ANY:

