

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-30349
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Berry Hobbs #1
8. Well No. #1
9. Pool name or Wildcat North Shoe Bar - Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Bonneville Fuels Corporation

3. Address of Operator  
1700 Broadway: Suite 1150 Denver, CO 80290

4. Well Location

Unit Letter A: 700 feet from the North line and 980 feet from the East line

Section 17 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3926' GR 3941' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add Wolfcamp Pay Interval ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: Existing Wolfcamp Perfs.: 10,357' to 10,375': 2 SPF: 36 Holes. Est. BHP @ 1000#.

- a. MIRU PU. RD Horse's Head. RU Rod Stripper. Unseat pump. Flush rods w/ 30 Bbl. Hot Oil. LD pump & rods. Done. Raf
- b. NU Manual BOP. Release anchor & POOH. LD anchor assembly. PU SN & scraper. Done. Raf
- c. RIH to est. PBD @ 10,734 in 5-1/2" casing.
- d. POOH & electronically inspect tubing. LD all 2-7/8" J-55 tubing & bad joints. LD Scraper. In Progress. Raf
- e. PU 4-3/4" bit & RIH. NU Foam Unit & drill out cement to 10,761' (Float Collar in 5-1/2" Casing). Circ. Clean.
- f. POOH & LD Bit.
- g. PU Guiberson packer assembly & hydrotest in hole to 9000 psi. f/ 30 sec. above slips. Set packer @ 10,600' w/ GR log.
- h. ND BOPE. Space out & NU Tree. Test tree to 5000#. RU swab tools & swab or load tubing to 5000'.
- i. RU WL Unit. Perf. Additional Wolfcamp pay: 10,738' to 10,750' @ 4 SPF: 48 Holes. Swab & flow test well.
- j. Acidize w/ 3,000 Gal. 15% HCl if necessary.
- k. Obtain BHP (Expect 3500# if productive) & BH sample if productive. Produce up tubing under packer until ready to pump.

Then pull packer & pump all Wolfcamp perfs.

WELLBORE DIAGRAM ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert A. Schwering TITLE Operations Engineer DATE 1/24/2000

Type or print name Robert A. Schwering Telephone No. 303 863-1555 ext 213

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1/24/2000  
Conditions of approval, if any:

