

Berry Hobbs #1-17

Rd. [Signature]
7/25/2000

Set: 13 3/4" Casing @ 448'
Cement w/ 475 sx. 'C'
Circ. 90 sx. to 50 ft.
Drill 17 1/2" Hole to 448' →

Set 8 5/8" Casing @ 4300'
Cement w/ 400 sx. 'H'
+ 1400 sx. LTC 'C'
Circ 180 sx. to P.T
Drill 11" Hole to 4300'

← No Cement Coverage (Est.)
4,300' - 7,100'
Calc. 350 sx. 'H'. 50/50 Pozm @ 7,100'

Calc. 380 sx. 'H' TOC @ 9300'

Set 5 1/2" 17# N-80 LTC
Casing @ 10,852'

Cement w/ 380 sx. 'H' (Est TOC @ 9300)
E 350 sx. 50/50 Pozm 'H'
(Est. TOC @ 6650)

← Existing Wolfcamp Penta:
10,357' - 10,395': 25 PF: 36 Holes
Prod.: 75,000 STB @ 62 MMCFG
Expect BHP @ 1,000#.

Proposed Packer @ 10,600'
Est. EOT @ 10,610'

→ Proposed Penta:
Wolfcamp: "Blue" Zone:
10,738' - 10,750': 45 PF: 48 Holes
Expect BHP @ 3,500#.
Should Flow.

← Est. T.O. Cement Fill @ 10,734' (Clean Out)
← F.C. @ 10,761' (Clean-out to F.C. @ 10,761)
← F.S. @ 10,852'

100 sx. 'H' Cement Plug →
11,550' - 11,210'

11,210' T.O. Plug (Calc.)
11,550' B.O. Plug (Reported)

7 7/8" T.O. @ 11,770' →

All Depths Ref.: RKB

13 3/4" 17# N-80 LTC Casing @ 448'
8 5/8" 17# N-80 LTC Casing @ 4300'
5 1/2" 17# N-80 LTC Casing @ 10,852'
100 sx. 'H' Cement Plug @ 11,550' - 11,210'
7 7/8" T.O. @ 11,770'



