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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						5. State Oil & Gas Lease No. 	
2. Name of Operator Inexco Oil Co., a wholly owned subsidiary of Louisiana Land & Expl. Co.						7. Unit Agreement Name 	
3. Address of Operator 2950 North Loop West, Suite 1200, Houston, Texas						8. Farm or Lease Name Berry Hobbs	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>16 S</u> RGE. <u>36 E</u>						9. Well No. <u>1</u>	
10. Field and Pool, or Wildcat North Shoe Bar-Wolfcamp						12. County Lea	
15. Date Spudded 5-5-88		16. Date T.D. Reached 6-15-88		17. Date Compl. (Ready to Prod.) 8-12-88		18. Elevations (DF, RKB, RT, GR, etc.) 3941 RKB	
20. Total Depth 11770		21. Plug Back T.D. 10734		22. If Multiple Compl., How Many 		23. Intervals Drilled By Rotary Tools <u>0 - TD</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10357-10375' Wolfcamp						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CNL, NDT, Density/DLL, RXO/LSS-GR/Dipmeter						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5	448'	17-1/2"	475 SXS		none	
8-5/8	32	4300'	11"	1800 SXS		none	
5-1/2	17	10852'	7-7/8"	730 SXS		none	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10010'	None
31. Perforation Record (Interval, size and number) 10357'-75', .23" Dia, 38 perfs				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10357-75		2500 gals 15% HCl, NeFe	
33. PRODUCTION							
Date First Production 8/12/88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/2" pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/16/88	Hours Tested 22	Choke Size Open	Prod'n. For Test Period 	Oil - Bbl. 190	Gas - MCF 145	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. Pumping	Casing Pressure 0	Calculated 24-Hour Rate 	Oil - Bbl. 207	Gas - MCF 158	Water - Bbl. 0	Oil Gravity - API (Corr.) 39.3	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared, negotiating contract to sell						Test Witnessed By Billy Selman	
35. List of Attachments Electric log, Drillstem test data, & well bore inclination survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>G.A. Craig</i>				TITLE Senior Petroleum Engineer		DATE 8-17-88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11385</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11546</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11732</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4821</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6402</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7571</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7693</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8304</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9650</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>11075</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10352 to 10382 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4300	4300	sd, sh, anhy., solf				
4300	8850		dol., sh., sd				
8850	9640		dol., lime, sh				
9640	11170		lime sh				
11170	11360		sh, lime				
11360	11660		lime, sh				
11660	11770		sd., sh., lime				