- ubmit 5 Copies .ppropriate District Office JSTRICT I	ew Mexico Iral Resource	v Mexico al Resources Department			Form C-104 Revised 1-1-89 See Instructions					
O. BOX 1980, Hobbe, NM 88240	1980, Hobba, NM 88240 OIL CONSERVA							m of Page		
.O. Drawer DD, Artesia, NM 88210	Santa	P.O. Bo Fe, New Me		4-2088						
ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWAB	LE AND A	UTHORIZ						
Operator	TOTRANS	SPORT OIL	AND NAT	UHAL GA	Well A	PI No.]		
Inexco Oil Compa	ny									
Address	+ Suita 1200	Hauston	Toras	77092						
2950 N. LOOP Wes lesson(s) for Filing (Chack proper bax)	1. Suite 1200.	nouszon,	Other	(Please explai	m)		<u> </u>			
	Change in Trat Oil X Dry									
Lecompletion	Casinghead Gas 🖄 Cor			Sh	for ("onnec	tim c	late go		
change of operator give name ad address of previous operator										
L DESCRIPTION OF WELL	AND LEASE									
aase Name	Well No. Poo	ol Name, Includis	-		Kind o State. 1	f Losso Federal or Fee		ease No.		
BERRY_HOBBS	<u> 1 N</u>	<u>orth Shoe</u>	<u>Bar-Wol</u>	<u>fcamp</u>			<u> </u>			
Uait LetterA		et From The Ea	st Line	and <u>700</u>	Fe	et From The	North	Line		
Produce 17 Terrado	in 1/ Couth Bo		+ NN	IPM.		LEA		County		
				1 a 47 b g	<u></u>	<u> </u>				
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil			RAL GAS	address to whi	ch approved	copy of this for	m is to be se	ent)		
Pride Pipeline Company			· ·	ox 2436						
lame of Authorized Transporter of Casin	ighead Gas XX or I	Dry Gaa	Address (Give	address to whi	ich approved	copy of this for	m is to be se			
<u>Phillips Petroleum Co</u> f well produces oil or liquids,	I Unit Sec. Tw	14001 Pen	4001 Penbroak, SW Annex Is gas actually connected? When			vaessa,	<u>IX /9/6</u>			
ive location of tanks.	A 17 1				<u>cember 13. 1988</u>					
this production is commingled with that	from any other lease or pool	, give commingli	ing order numb	er:	·			. <u></u>		
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X) Date Compl. Ready to Pro	<u>i</u>	Total Depth	l	I	P.B.T.D.		<u> </u>		
Date Spudded	Date Compt, Ready to Pit	1 2. ,				P.B.1.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Cas Pay			Tubing Depth Depth Casing Shoe				
HOLE SIZE	the second se	CEMENTING RECORD			SACKS CEMENT					
HOLE SIZE		CASING & TUBING SIZE								
				· · · · · · · · · · · · · · · · · · ·						
. TEST DATA AND REQUE	ST FOR ALLOWAB	LE					- 6 11 24 1	1		
)IL WELL (Test must be after i Date First New Oil Run To Tank	recovery of total volume of lo Date of Test	ad oil and must	be equal to or a	exceed top allow thad (Flow, pur	wable for this mp, gas lift, e	i depin or be jo ic.)	т јин 24 пон	rs .)		
length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		·····	Gas-MCF				
		. <u> </u>	l			<u> </u>		<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbla Conden	MMCF		Gravity of Co	adenante			
nculai prog. 168 - MCP/D			Bbla, Condensate/MMCF							
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
			<u>ار ا</u>			<u> </u>		· · · · · · · · · · · · · · · · · · ·		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil Conservation	on	∥ C	DIL CON						
Division have been complied with and is true and complete to the best of my	t that the information given a	bove	·			JAN	231	989		
Is true and complete to the best of my	anow more and bench.		Date	Approved	י <u>ריייז</u> , <mark>ב</mark>	U/1 11				
Dendy B. R.	hue		Du	,	RIGINAL	SIGNED BY	JERTY S			
Signature Linda B. Rehill	e Operation	· · · · · · · · · · · · · · · · · · ·	By		DI S	SIGNED BY				
Printed Name	Ti	lle	Title.			<u></u>				
		tle 7-6526			•	<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

OCD MOBAS OFFICE

JAN 28 1989

EECEIVED

NOTWAL AD GAMOR LEADING

and a shall