

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DECEASED RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DECEASED RESERVOIR.")

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Inexco Oil Co., a wholly owned subsidiary of Louisiana Land & Exploration
3. Address of Operator
2950 North Loop West, Suite 1200, Houston, Texas 77092
4. Location of well
UNIT LETTER A 700 FEET FROM THE North LINE AND 980 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 16S RANGE 36E NEPM.

7. Unit Agreement Name
None
8. Name of Lease Name
Berry Hobbs
9. Well No.
1
10. Field and Pool, or Wildcat
West Lovington Penn
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3941' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER <u>Plugback</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud Date - May 5, 1988
- Casing Record & Tests
 - 13-3/8" casing @ 448' - Cemented with 475 sxs common w/2% S-1 & 1/4#/sx D-29 Circulated 155 sxs to surface. TOC-UGL Tested casing to 500 psi.
 - 8-5/8" casing @ 4300' (5/19/88) - Cemented with 1400 sxs 65-35 class C w/6% D-20, 9#/sx D44 & 1/4#/sx D-29 + 400 sxs Cl H circulated 180 sxs to surface TOC-GL. Tested casing to 1000 psi.
 - 5-1/2" casing @ 10852' - Cemented w/350 sxs Cl H (50-50 pozmix) w/6% D-20 & .2% D133 plus 380 sxs self stress cement w/.2% D133. Rigid centralizers placed at 10296, 10369 & 10390'. Estimated TOC 4313'.
- TD of Well 11770' Plugged back open hole 11550'-11300' w/100 sxs Cl H # .2% D-133.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.A. Craighead TITLE Senior Petroleum Engineer DATE 8/1/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 09 '88
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 8 1988

OCD
HOBBS OFFICE