

30-025-30349

|                        |  |  |
|------------------------|--|--|
| NO. OF COPIES RECEIVED |  |  |
| DISTRIBUTION           |  |  |
| SANTA FE               |  |  |
| FILE                   |  |  |
| U.S.G.S.               |  |  |
| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|                                |   |
|--------------------------------|---|
| 5A. Indicate Type of Lease     |   |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| Fee Lease                      |   |

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|   |  |   |  |
|---|--|---|--|
| 1a. Type of Work  |  | 7. Unit Agreement Name<br>None                        |  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 8. Farm or Lease Name<br>Berry Hobbs                  |  |
| 2. Name of Operator<br>Inexco Oil Company   |  | 9. Well No. 1   |  |
| 3. Address of Operator<br>Suite 1200, 2950 North Loop West, Houston, Texas 77092  |  | 10. Field and Pool, or Wildcat<br>West Lovington Penn |  |
| 4. Location of Well<br>UNIT LETTER <u>A</u> LOCATED <u>700</u> FEET FROM THE <u>North</u> LINE<br>AND <u>980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>.17</u> TWP. <u>16 S</u> RGE. <u>36 E</u> NMPM |  | 12. County<br>Lea                                     |  |
| 19. Proposed Depth<br>12,200  |  | 19A. Formation<br>Atoka                               |  |
| 20. Rotary or C.T.<br>Rotary  |  | 21. Elevations (Show whether DF, RT, etc.)            |  |
| 21A. Kind & Status Plug. Bond<br>Blanket  |  | 21B. Drilling Contractor<br>Delta Drilling            |  |
| 22. Approx. Date Work will start<br>April 22, 1988  |  |   |  |

23.

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17-1/2"      | 13-3/8"        | 48#             | 450'          | 400             | Surface  |
| 11"          | 8-5/8"         | 32#             | 4300'         | 2000            | Surface  |
| 7-7/8"       | 5-1/2"         | 17#             | 12,200'       | 550             | 9000'    |

Blowout preventer to be adequate for depth and area.

Completion to be conventional perforation and treatment.

Gas acreage has not been committed to contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Coughlin Title Senior Petroleum Engineer Date April 13, 1988(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISORAPPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 14 1988

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

