

WRS COMPLETION REPORT

COMPLETIONS SEC 17 TWP 16S RGE 36E
PI# 30-T-0013 12/19/88 30-025-30349-0000 PAGE 1

NMEX LEA * 700FNL 980FEL SEC NE NE
STATE COUNTY FOOTAGE SPOT
INEXCO OIL D DO
OPERATOR WELL CLASS INIT FIN

1 BERRY HOBBS
WELL NO. LEASE NAME

3941KB 3926GR SHOE BAR N
OPER ELEV FIELD/POOL AREA
API 30-025-30349-0000

LEASE TYPE NO PERMIT OR WELL I.D. NO.

05/05/1988 08/16/1988 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS

12220 WOLFCAMP DELTA DRLG 61 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 11770 LTD 11768 PB 10734 FM/TD ATOKA
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

2 MI SW LOVINGTON, NM

WELL IDENTIFICATION/CHANGES

RANGE CHGD FROM 37E
DIST FROM TOWN CHGD FROM 5 1/2 SE LOVINGTON
FIELD CHGD FROM LOVINGTON WEST

CASING/LINER DATA

CSG 13 3/8 @ 448 W/ 475 SACKS
CSG 8 5/8 @ 4300 W/ 1800 SACKS
CSG 5 1/2 @ 10852 W/ 730 SACKS

INITIAL POTENTIAL

IPP 207BOPD 158 MCFD 24HRS
WOLFCAMP PERF W/ 38/IT 10357-10375
PERF 10357-10375
GTY 39.3 GOR-NO DETAILS
POT BASED ON 22 HR TEST, PPD 190 BO + 145 MCFG

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SN ANDRS		4821	-880		
LOG	GLORIETA		6402	-2461		
LOG	TUBB		7571	-3630		
LOG	DRINKARD		7593	-3652		
LOG	ABO		8304	-4363		

CONTINUED IC# 300257019788

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PI-WRS-GE1
Form No 1B7

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INEXCO OIL D DO
 1 BERRY HOBBS

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	WOLFCAMP		9650	-5709		
LOG	PNNSTVLN		11075	-7134		
LOG	CANYON		11385	-7444		
LOG	STRAWN		11546	-7605		
LOG	ATOKA		11732	-7791		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 10310-10383 WOLFCAMP S
 REC 1294.0 FT OIL 1020.0 CC OIL
 REC 4.1 CFT GAS
 INIT OP 15M IFP 217 FFP 308
 FINAL OP 2H IFP 273 FFP 1234 BHT 150F
 ISIP 3943 1H FSIP 3752 4H IHP 5350 FHP 5341
 SPL CHAM PRESS FINAL 1234
 SPL REC - 4.17 CFT GAS
 THE WELL IS IN AN APPARENT DUAL POROSITY SYSTEM W/FAIR
 EFFECTIVE PERMEABILITY AND W/NO WELLBORE DAMAGE.
 PRODUCING TIME 130.3 MIN

PRODUCTION TEST DATA

PTP 190BO 158 MCFD 22HRS
 WOLFCAMP PERF W/ 38/IT 10357-10375
 PERF 10357-10375
 ACID 10357-10357 2500GALS
 15% HCL NEFE

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	CNL	DENL	DLL
LOGS	LSS	GR	DIPM

DRILLING MEDIA /TYPE,DEPTH/

4000	10.0	5030	8.2	10310	9.5	11608	9.4	PPG
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DRILLING PROGRESS DETAILS

INEXCO OIL
 2950 N LOOP WEST STE 1200

CONTINUED

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INEXCO OIL
1

BERRY HOBBS

D DO

DRILLING PROGRESS DETAILS

HOUSTON, TX 77092
713-957-6400
04/13 LOC/1988/
05/12 DRLG 2050 (SD, SH, ANHY)
05/20 4000 TD, FSG
05/20 STUCK DP
05/26 DRLG 5030 (DOLO, SH, SD)
06/01 DRLG 9467 (DOLO, LM, SH)
06/10 DRLG 10310 (LM & SH)
06/17 DRLG 11608 (LM & SH)
06/23 11770 TD, LTD 11768, WOCT
06/30 11770 TD, LTD 11768, MICT
07/08 11770 TD, LTD 11768, PB 10734, TSTG
08/09 11770 TD, LTD 11768, PB 10734, TSTG
08/24 11770 TD, LTD 11768, PB 10734, WOPT
12/12 RIG REL 06/19/88
11770 TD, PB 10734
COMP 8/16/88, IPP 207 BO, 158 MCFGPD, GOR
(NR), GTY 39.3
PROD ZONE - WOLFCAMP 10357-10375
NO CORES, ONE DST RPTD