

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30353
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rouse 5
8. Well No. 1
9. Pool name or Wildcat West Lovington Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3942'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Okla. City, OK 73154-0496
4. Well Location Lot 11 : 3950 Feet From The N Line and 1537 Feet From The W Line Section 5 Township 16S Range 36E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3942'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Rig Release <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/16/00 RD logging crew, TIH w/DCs, change swivels, LD DCs & jars, TIH, pull 23 jts DP out of basket, PU same, break circ, pump plug #1, 28 sx Cl. H @ 11750-11650', pull 21 stds DP + single, pump plug #2, 28 sx Cl. H 15.6 PPG, 1.17 yield, @9720-9120', pull 23 stds DP, pump plug #3, 28 sx Cl. H @7550-7450', pull 6 stds, LD 19 jts DP, pump Plug #4, 28 sx @ 6400-6300', LD 52 jts, pump Plug #5, 35 sx Cl. H @ 4750-4584, LD 150 jts DP, TIH 40 stds, circ, TIH, tag cmt @ 4584', set 15,000# on cmt, LD 87 jts DP, break kelly, pump Plug #6, 28 sx @1950-1850', LD 50 jt DP, LD 50 jts, pump Plug #7 w/28 sx Cl. H w/2% Cal 425'-325', LD kelly & swivel, ND BOPs, cut off wellhead, TIH, tag cmt @ 188', LD 12 jts DP; PU 2", pump 75' cmt to surface, weld marker on 8-5/8", clean pit, set out front end, release Patterson Drilling Rig #48 @ 6 p.m. Well P&A'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 06/26/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY Billy E. Krueber TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: GWV

