	DISTRIGUTION SANTA FE FILE U.S.G.S. LAND OF FICE	REQUEST F	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
	TRANSPORTER OIL GAS GAS OPERATOR PRORATION OFFICE			
	Tamarack Petroleum Co., Inc.			
ŀ	500 W. Texas - Suite 1485, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Condens	8/22/88	Connection
	If change of ownership give name			
	and address of previous owner	FACE		
ı. 	Lease Name State "9"	Well No. Pool Name, including Fo 1 Maljamar (Gr		or Fee State B-2516
	Location / G 2310 north 1980 East From The east			
	Unit Letter;;	17-5 - 3	анаРестивати 3-Е _{. NMPM.} Lea	County
Į				
1.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	Image: Construction of Condensate	Address (Give address to which approve P. O. Box 1183, Hous	
ļ	Permian Name of Authorized Transporter of Cast	inghead Gas 🗶 or Dry Gas 📺	Address (Give address to which approve	d copy of this form is to be sent)
	Phillips 66 Natur If well produces oil or liquids,	unit Sec. Twp. Fge.	15 gas actually connected? When	94772TX /9/62
	give location of tanks. If this production is commingled with			<u>/22/88</u> TB-212
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.
	Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.)	Nume of Florading Foundation		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			OIL CONSERVATION COMMISSION	
/1.	. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
			TITLE	
	- Andrea		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the device the table to the set of the set o	
	Productión Agent (Tule)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	Sept. 19, 19	988	Fill out only Sections I. II well name or number, or transport	, III, and VI for changes of owner er, or other such change of condition
	ر ل		Separate Forma C-104 must emploted wellt.	be filed for each pool in multipl