

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2516	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "9"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Maljamar (Grayburg) 84	
12. County	
Lea	
19. Elev. Casinghead	
4190	
25. Was Directional Survey Made	
No	
27. Was Well Cored	
No	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
Tamarack Petroleum Co., Inc.3. Address of Operator
500 W. Texas, Suite 1485, Midland, TX 797014. Location of Well
UNIT LETTER G LOCATED 2310 FEET FROM THE north LINE AND 1980 FEET FROMTHE east LINE OF SEC. 9 TWP. 17-S RGE. 38-E NMPM15. Date Spudded 5/7/88 16. Date T.D. Reached 5/16/88 17. Date Compl. (Ready to Prod.) 5/27/88 18. Elevations (DF, RKB, RT, GR, etc.) 4188.3 GR20. Total Depth -4600 21. Plug Back T.D. 4553 22. If Multiple Compl., How Many 33 23. Intervals Drilled By Rotary Tools 4600 Cable Tools 024. Producing Interval(s), of this completion - Top, Bottom, Name
4408-4480 Grayburg26. Type Electric and Other Logs Run
ZDL/CN/GR/CAL, PLL/ML/GR

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	354	12 1/4	200 sxs Premium+2%CaC2	None
4 1/2	10.5	4600	7 7/8	2205 sxs Class C Lite	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	4362	None

31. Perforation Record (Interval, size and number) 4408-80 .38" 26 holes	32. ACID, SHOT, FRACTURE
	DEPTH INTERVAL
	4408-80

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/27/88		Rod Pump 1 1/4"X2"X16"				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/31/88	24	None		30	15	54	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	20#		30	15	54	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented35. List of Attachments
Logs, Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Stanley A. McClary TITLE Engineering Manager DATE 6/2/88

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1450	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1603	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2600	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2795	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3747	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4190	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4495	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Dlinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450		Redbed				
1450	1603		Anhydrite & Redbed				
1603	2795		Salt Anhydrite & Lime				
2795	3747		Lime, Sand & Shale				
3747	TD		Sand, Dolomite, Anhy., Shale				