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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2516

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name State "9"
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>9</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg) 24
15. Elevation (Show whether DF, RT, GR, etc.) 4188.3 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 5/07/88. Drilled 12 1/4" hole to 368'.
- Ran 8 jts 8 5/8" 24# K-55 casing. Set at 354' on 5/07/88.
- Cemented to surface with 200 sxs premium plus with 2% CaCl₂. Plug down 8:30 p.m. 5/07/88. Circulated 5 sxs to surface.
- Nippled up 11" 3000# Shaffer Type "E" Double RAM BOPE and tested casing and BOPE to 800#. Waiting on cement 12 hours.
- Drilled 7 7/8" hole to 4600'.
- Ran open hole logs 5/16/88.
- Ran 108 jts 4 1/2" 10.5# J-55 casing. Set at 4600'.
- Cemented with 2000 sxs Class "C" Pacesetter Lite with 3% salt and with 205 sxs Class "C" with 3% salt & 0.4% CF 1. Bumped plug at 2:10 a.m. 5/17/88.
- Tested casing to 2000#. Waiting on cement 72 hours.
- Released rig on 5/17/88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy W. Miller TITLE Engineering Manager DATE 5/25/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

RECEIVED

MAY 27 1988

OLD
SERVICE