

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-30359</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-155
7. Lease Name or Unit Agreement Name State 36
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BP EXPLORATION INC 2702	
3. Address of Operator P.O. Box 4587, Houston, Texas 77210	
4. Well Location Unit Letter E : 710 Feet From The West Line and 2110 Feet From The North Line Section 36 Township 16S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3554' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well plugged and abandoned by The Pool Company.

Set CIBP 1/17/89 @ 11,475'. Spot 20 sacks of cement plug on top of CIBP 11,475-11,375' wt of cement 15.6 slurry volume 23.6 class H; 1/18/89 Spot 25 sack plug @ 8702'-8602' wt of cement 15.6 slurry volume 29.50 class H; 1/18/89 & 1/20/89 Spot 40 sack plug @ 6263' class H wt 15.6 slurry volume 47.20, tag plug 1/21/89 @ 6143'; 1/21/89 RIH tubing 4550' spot 60 sack cement plug wt 14.8 slurry volume 79.20 class C, tag plug 1/23/89 @ 4325'; 1/23/89 spot plug @ 2125' 50 sacks class C wt 14.8 slurry volume 66, calculated top 2,000'; 1/23/89 spot 10 sacks plug 20' to surface wt 14.8 class C slurry volume 13.20.

Pit and cellar were backfilled on 1/30/89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F. J. Hoffer TITLE North Area Production Superintendent DATE 2/28/89  
TYPE OR PRINT NAME F. J. Hoffer TELEPHONE NO. 713-552-8836

(This space for State Use)

APPROVED BY [Signature] OIL & GAS INSPECTOR DATE APR 26 1990  
CONDITIONS OF APPROVAL, IF ANY:

✓  
R N

✓

RECEIVED

MAR 2 1989

OCD  
HOBBS OFFICE