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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. VB 155

6. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
7. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
Name of Operator Sohio Petroleum Company ATTN: PRODUCTION WEST (2ND FL)
Address of Operator PO BOX 4587, 5151 SAN FELIPE, HOUSTON, TEXAS
Location of Well 77210

7. Unit Agreement Name N/A
8. Farm or Lease Name STATE "36"
9. Well No. 1
10. Field and Pool, or Wildcat SHIPP STRAWN

LETTER E LOCATED 710 FEET FROM THE WEST LINE AND 2110 FEET FROM

NORTH LINE OF SEC. 36 TWP. 16S RGE. 37E NMPM

Date Spudded PR 23, 1988	16. Date T.D. Reached 5-25-88	17. Date Compl. (Ready to Prod.) 6-3-88	18. Elevations (DF, R&B, RT, GR, etc.) 3554' GRL	19. Elev. Casinghead
Total Depth 11975	21. Plug Back T.D. 11928	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tools YES	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 11621-11667' STRAWN				25. Was Directional Survey Made YES

Type Electric and Other Logs Run DUAL INDUCTION-SFL/DIGITAL SONIC / GAMMARA / NEUTRON / CCL	27. Was Well Cored NO
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #/FT.	407'	17 1/2"	400 SX	-
8 5/8"	24/32 #/FT.	4503'	11"	1735 SX	-
5 1/2"	17/20 #/FT.	11975'	7 7/8"	775 SX	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11,544	11512

Perforation Record (Interval, size and number)
11642-11667 - 25' @ 2SPF
11621-11642 - 21' @ 2SPF
46' 92 SHOTS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 11,644	AMOUNT AND KIND MATERIAL USED 2500 gal. 15% HCL ACID + 500 gal 10% ACETIC ACID

PRODUCTION

First Production 6-3-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test 6-9-88	Hours Tested 8	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 60	Gas - MCF EST. 200	Water - Bbl. 54	Gas - Oil Ratio 3333
Well Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 180	Gas - MCF 600	Water - Bbl. 162	Oil Gravity - API (Corr.) 43°	
Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By Bob F. Hall		

List of Attachments
LOGS (LISTED ABOVE) MEMO FOR CONFIDENTIALITY OF LOGS.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darryl Campbell TITLE SR. PROD. ENGINEER DATE 7/16/88