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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
VB-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator STANDARD OIL PRODUCTION COMPANY	8. Farm or Lease Name STATE "36"
3. Address of Operator P. O. BOX 4587, HOUSTON, TEXAS 77210	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>710</u> FEET FROM THE <u>West</u> LINE AND <u>2110</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat SHIPP STRAWN
15. Elevation (Show whether DF, RT, GR, etc.) 3554' GB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Request to Flare Gas for Completion Testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well will be stimulated with a large acid frac to obtain commercial production. Workover operations will include re-perforating the Strawn zone and acid frac'ing the Strawn. Testing will follow under the existing allowable. This request also asks permission to flare gas consistent with a new well completion, as the initial completion did not vent more than 500 MCFD total.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. J. Hoffer F. J. Hoffer, Superintendent
TITLE North Area Production

DATE 10/3/88

APPROVED BY Paul Kautz
Geologist

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Approved for testing only - if well not connected to gas gatherer by Oct. 1, 1988, exception to No-Flare Order must be obtained.

GRBC/efh

OCT 11 1988