	. •	_ *					30-0.	25-30359
STATE OF NEW MEXI								
ENERGY AND MINERALS DEPA	OIL CONSERVATION DIVISION					form C-101 levised 10-	-1-78	
DISTRIBUTION			P. O. BOX			r.	SA Indicate	Type of Lease
SANTA FE		SA	NTA FE, NEW M	AEXICO 87	501	. [BTATE	
FILE	1-1			•		ŀ		6 Gas Lease No.
U.S.G.S.								0155
LAND OFFICE							mm	mmmm
OPERATOR							IIIII	
APPLICATIO	IN FOR PE	<u>RMIT TO</u>	DRILL, DEEPEN	<u>, OR PLUG E</u>	BACK		7/1/1/	mmm
la. Type of Work							7. Unit Agre	ement Name
	2				PLUG B			
b. Type of Well	¥.						8. Farm or L	
) OT N	.a		BINGLE			State	e 36
2. Name of Operator		_	•				9. Well No.	· ·
Sohio Petroleur	n Company						1	
3. Address of Operator			<u> </u>				10. Field an	d Pool, or Wildcat
P. O. Box 4587	Houston	, TX 77	7210		•		Shipp	- Strawn
4. Location of Well	= =		ATED 710	FEET FROM THE	West	LINE	<u>IIIII</u>	
UNIT LETT	LX	LOU	.xitb	FEET FROM THE		K	///////	
AND 2110 FEET FROM	THE Nort		IE OF SEC. 36	TWP. 165	*ct. 37	7E NMPM		
	TTTTTT	înnt	mmm	<u>ann a</u>	<u>IIIII</u>		12. County	MIMMX -
		//////			//////		Lea	
*********	++++++++	<i>HHH</i>	*******	******	ttttth	******	777777	mmmm
				////////				
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	HHHHH	HHH	*********	19. Froposed D	epin 1	9A. Formation	777777	20. Rotary or C.T.
		//////		12200		Straw	n	Rotary
1. Elevations (Show whether DE	KI. etc.)	21 A. Kind	& Status Plug. Bond	21B. Drilling C			22. Approx	. Date Work will start
3554 GL		anket		To Be Announced		April 19, 1988		
				IO DC II			<u></u>	
23.		P	ROPOSED CASING AN	ND CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
.17'2"	13-3	/8''	. 48	40	0'	350'		SUrface
11".	8-5		24#	450		1500'		Surface
7-7/8"	51/5"		17#	1220		300'		10500'
						1		

The proposal is to drill to 400' and set and cement 13-3/8" surface casing as outlined above. A 2-Ram, Annular BOP stack will be nippled up and tested initially and every 30 days thereafter is required. 11" hole will be drilled to 4500' and 8-5/8" casing set across the salt. 7-7/8" hole will be drilled to total depth. The objective is to test the Strawn reservoir (est. top @ 11,500') and stimulate as necessary. One DST is proposed in the Lower Strawn.

C-102 will be delivered to your office by John West Surveyors.

0+5: NMOCD

cc: Jim Sikes T. Rooney Well File

IVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.) BEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NI	Lw PI		
iened <u>T.C.</u> Romay T. C. Roonerville	Permit Specialist Date 4/15/88			
(This space for State Use) Orig. Signed by Paul Kautz Geologist	BALLAPR 2 2 1988			
CONDITIONS OF APPROVAL, IF ANYI	Permit Expires 6 Months From Approval Date Unless Dritting Underway.			