	P. O. BO SANTA FE, NEW REQUEST FO AUTHORIZATION TO TRANS CORPORATION SIA, NEW MEXICO 8821		· · · · · · · · · · · · · · · · · · ·
Reason(s) for living (Check proper box, New Well X Recomptation Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry G Casinghead Gas Conde		
Leave Name Leave Name Brown Federal Unit Letter B : 330 31	FASE Well No. Pool Name, Including F 2 Maljamar Gra Feet From The North Ur nahip 17S Range	ayburg SA Stote, 1	Foderal or Foo Federal Loase No. Foderal or Foo Federal LC02941((b) From Tho <u>East</u> Lea <u>County</u>
Name of Authorized Transporter of Cil- Name of Authorized Transporter of Cil- Name of Authorized Transporter of Cas Conoco, Inc If well produces off or liquids, give location of tanks.	or Condensate	Dr. 159, Artesia	approved copy of this form is to be sent)
If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded 5-17-88 Elevations (DF, RAB, RT, GR, etc.) 3880.7' GR Perforations 3849'-55'-65'	Date Compl. Ready to Prod. 6-388 Mane of Producing Formation	New Well Workover Deep X Total Depth 4165 Top Oll/Gas Pay	en Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 4132 ' Tubing Depth
Perforations 3849'-55'-65' 76'-85'-93'-4 HOLE SIZE 12½'' 7 7/8''	004'-11'-14'-23' <u>-30'</u>	9'-47'-50'-3963'-6 CEMENTING RECORD DEPTH SET 787' 4145.71'	50 - 4145.71' SACKS CEMENT 500 sx cir. 1800 sx cir.
. TEST DATA AND REQUEST FO OIL. WELL. Date First New Oil Run To Tonxs 6-3-88 Length of Test 24 hrs Actual Pred. During Test 80	R ALLOWABLE (Test must be on able for this de Date of Toot 6-13-88 Tubing Prosoure 011-Bbin. 80	(ter recovery of total volume of loc pih or be for full 24 hours) Producting Method (Flow, pump, Flowing & Pump; Casing Pressure Water-Bbis. Frac	2"
	Longth of Test Tubing Presews (shut-in)	Bbls. Condensate/ABdCF Cusing Pressure (shut-in)	Gravity of Condensate Choixe Size
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Stanley (Stenative) Production Clerk (Tule) 6/15/88		OIL CONSERVATION DIVISION APPROVED REGINAL SECTION OF A DATE OF THE SECTION TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	