

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.RECEIVED
5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FEB 27 9 05 AM '89

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish A

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Maljavier Abc

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

22, T17S, R32E

12. COUNTY OR

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Recomplete to a dual

2. NAME OF OPERATOR

Conoco Inc

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FNL & 500 FNL Unit D

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

30-025-30363

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

7-13-88 8-9-88 12-7-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4006' G.L.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY*

10,000' 9970'

23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

all 8932'-34'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-DLL-MSFL, CNL-LDT-BHC-Sonic

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

13-3/8 48 858' 17 1/2 560 SX Class "C"

9 5/8 36 4510' 12 1/4 1865 SX Class "C"

7" 26 10,000' 8 3/4 1700 SX Class "H"

29. LINER RECORD 30. TUBING RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)

none none

31. PERFORATION RECORD (Interval, size and number)

8932'-34', 46'-52' w/4 JSPF

8940'-44' w/2 JSPF

(Squeezed: 8940'-52', 8940'-44')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8932'-8952' Acidized: 500 BBL & 500 gal. acid

Squeezed: 450 SX cement.

8940'-52', 8940'-44')

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

1-16-89 Pumping Producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

2-14-88 24 3 10 6.6

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

ACCEPTE FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) (ORIG. SGD.) DAVID R. GLASS TEST WITNESSED BY

sold James Hendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE DATE

D. R. Kinney Administrative Supervisor 2/24/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-Corlsonad(6) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIETA	5355	- 1326
				TUBB	6833	- 2304
				ABO	7583	- 3554
				WOLF CREEK	9040	- 5011

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MAR 17 1989
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HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

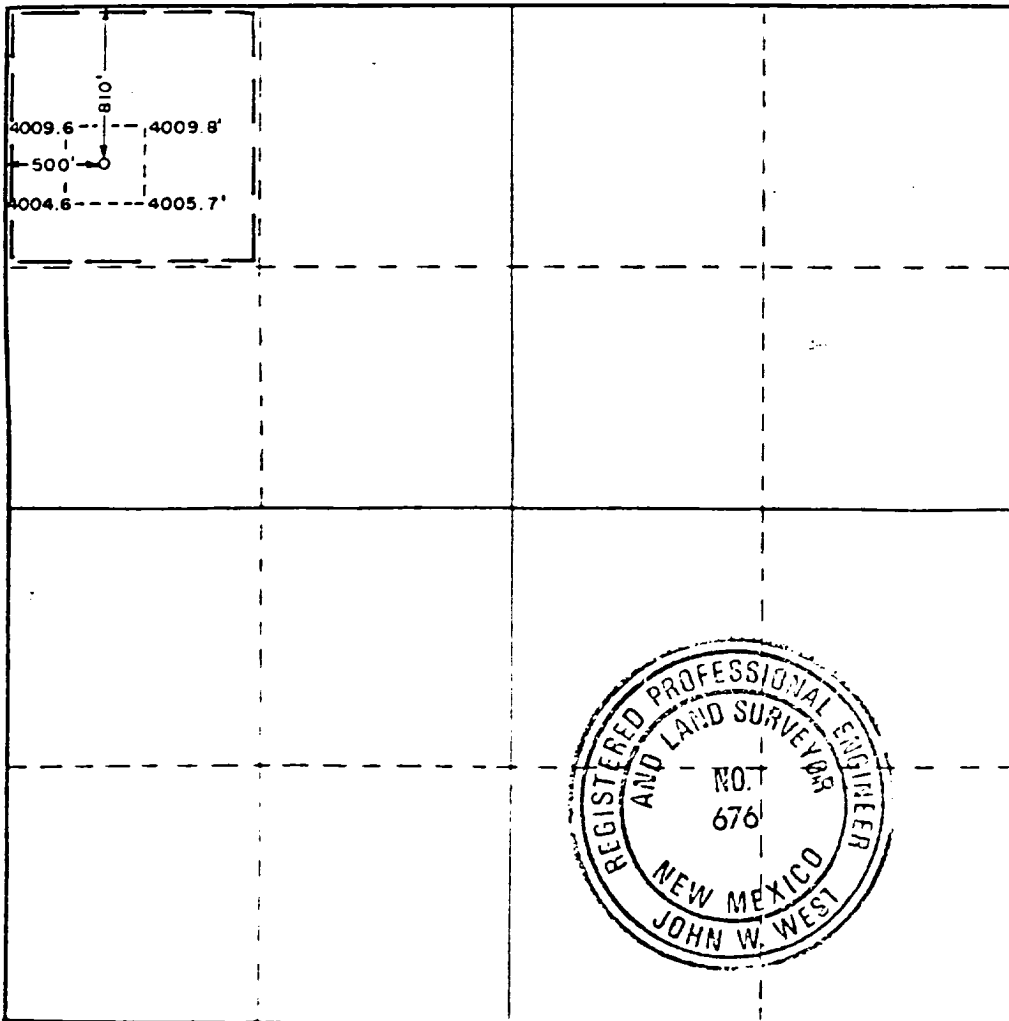
Operator Conoco, Inc.		Lease Baish "A"		Well No. 14
Unit Letter D	Section 22	Township 17 South	Range 32 East	County Lea
Actual Footage Location of Well: 810 feet from the North line and 500 feet from the West line				
Ground Level Elev. 4006	Producing Formation Abo / Wolfcamp	Pool Maljamar Abo / Baish Wolfcamp	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

NOTE
Signature: *[Signature]* for D.E. Finney
Position: Adm. Supervisor
Company: Conoco Inc.
Date: 3/21/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 14, 1988

Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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MAR 17 1989

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