

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

1C-029509 (A)

Nov 23 11:31 AM '88

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CARL

AREA

8. FARM OR LEASE NAME

BAISH A

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

BAISH Wolfcamp

11. SEC. T. R. M. OR BLOCK AND SURVEY

OR AREA

Sec. 22, T. 17S, R. 32E

12. COUNTY OR PARISH

LEA

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FNL + 500' FNL

At top prod. interval reported below

Unit D

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-30363

15. DATE SPUDDED

7-13-88

16. DATE T.D. REACHED

8-9-88

17. DATE COMPL. (Ready to prod.)

8-30-88

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4006

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,000

21. PLUG, BACK T.D., MD & TVD

9970'

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9040 - 9906 BAISH Wolfcamp

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-ALL-MSFL-CNB-LDT-BHC-Sonic

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8	48	858	17 1/2	560 SKS CLASS C	
9 5/8	36	4510	12 1/4	1865 SKS CLASS C	171 SKS
7	26	10,000	8 3/4	1700 SKS CLASS H	56 SKS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None				None	

31. PERFORATION RECORD (Interval, size and number)

9040 - 9129 w/4 JSPP, 9516 - 19, 76, 78,
7618 - 20, 75, 79, 85, 90 w/4 JSPP,
9800 - 04, 42, 44, 52, 56, 82, 88, 92, 96,
9902 - 06 w/4 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9040 - 9906	56 GAL 15% HCL-DF-FC, 8 GAL 2% KCL, 15 GAL 15% NE-FC AGN, 1/40 GAL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-1-88		Pumpjacking					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-3-88	24		→	34	155	26		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
			ACCEPTED FOR RECORD					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

DEC 13 1988

TEST WITNESSED BY

James Hedrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is a true and correct copy determined from all available records

SIGNED

OFFINNEY

TITLE

Adm. Supervisor

DATE

11-10-88

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completions), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		39. WELL COMPLETION OR RECOMPLETION REPORT	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
				5355	1326
				6883	2804
				7583	3554
				9040	5011

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CLAY	5355	1326
TUBS	6883	2804
ABO	7583	3554
WOLF	9040	5011