

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES SUBMITTED	
DISTRICT	
COUNTY	
FILE	
DATE	
LOCAL OFFICE	
TRANSPORTER	
OPERATION	
PERMITS OFFICE	
OPERATOR	

Conoco Inc.

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

Shares w/ #13 E

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Baish A	14	Baish Wolfcamp	State, Federal or Fee	LC-029509A

Location

Unit Letter D : 810 Feet From The North Line and 500 Feet From The West

Line of Section 22 Township 17S Range 32E , N.M.P.M. Lea Court

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Conoco Inc. Maljamar Plant	P. O. Box 90, Maljamar, New Mexico 88264

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	21	17S	32E	Yes	10-7-88

This production is commingled with that from any other lease or pool, give commingling order number: PC-199

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Dill. H
	☒		☒					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-13-88	8-30-88	10,000'	9970'

Sections (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4006' Gr.	Wolfcamp	9040'	

Perforations	Depth Casing Shoe
9040' - 9906'	10,000'

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	858'	560 Sx.
12-1/4"	9-5/8"	4510'	1865 Sx.
8-3/4"	7"	10000'	1700 Sx.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 100% of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-1-88	11-3-88	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
60	34	26	155

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, bore pt.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Marlene Simpson for
D. F. Finney
(Signature)

Administrative Supervisor

(Title)

11-22-88

(Date)

OIL CONSERVATION DIVISION

NOV 29 1988

APPROVED _____, 19

BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.

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