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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____										5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										5. State Oil & Gas Lease No. Fee	
2. Name of Operator Anadarko Petroleum Corporation										7. Unit Agreement Name	
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130										8. Farm or Lease Name Taylor	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>16S</u> RGE. <u>32E</u> NMFM										9. Well No. 5	
										10. Field and Pool, or Wildcat GB-J-7R-Q-GB-SA	
										12. County Lea	
15. Date Spudded 05/10/88		16. Date T.D. Reached 05/18/88		17. Date Compl. (Ready to Prod.) 05/27/88		18. Elevations (DF, RKB, RT, GR, etc.) 4180.0 GL/4185.0 RT		19. Elev. Casinghead 4179.5'			
20. Total Depth 4015' KB		21. Plug Back T.D. 3968' KB		22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-4015'		Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3904'-12' KB (Premier zone) Grayburg Formation									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Lith Dens. Comp-Neutron GR & Dual Laterlog-MSFL									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0#		460'		12-1/4"		265 sx (Circ)		None	
5-1/2"		14.0#		4014'		7-7/8"		998 sx (Circ)		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		BACKS CEMENT		SCREEN		PACKER SET	
-										-	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		BACKS CEMENT		SCREEN		PACKER SET	
2-3/8"										-	
31. Perforation Record (Interval, size and number) 3904'-12' (16 holes) w/.45" diameter											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3904'-12'						1200 gals 15% HCL					
3904'-12'						28,000 gal 40# X-linked gel + 46,000# 20/40 sand					
33. PRODUCTION											
Date First Production 06-10-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Prod.			
Date of Test 06-13-88		Hours Tested 24		Choke Size none		Prod'n. For Test Period →		Oil - Bbl. 20		Gas - MCF 0	
Flow Tubing Press. 50		Casing Pressure 50		Calculated 24-Hour Rate →		Oil - Bbl. 20		Gas - MCF 0		Water - Bbl. 83	
										Oil Gravity - API (Corr.) 35.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (TSTM) Note: Conoco & Phillips will purchase any commercial volume.										Test Witnessed By Mike Braswell	
35. List of Attachments 1) Lith Dens. Comp-Neutron GR log, 2) Dual Laterlog-MSFL, 3) Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Area Supervisor				DATE 06/13/88			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 871	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 972	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2108	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2268	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2525	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3160	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3745	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3931	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3904 _____ to _____ 3912 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	871	871	Redbed				
871	972	101	Anhydrite				
972	2108	1136	Salt				
2108	2268	160	Anhydrite				
2268	2525	257	Sand				
2525	3160	635	Sand				
3160	3745	585	Sand, Anhydrite				
3745	3931	186	Sand, Dolomite				
3931	4015	84	Dolomite				