

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation		8. Farm or Lease Name Taylor
3. Address of Operator P.O. Drawer 130, Artesia, New Mexico 88211-0130		9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat GB-J-7R-Q-GB-SA
11. Elevation (Show whether DF, RT, GR, etc.) 4180.0 GL/4185.0 RT		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud, set surface & production casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools on 05/10/88.
2. Spudded 12-1/4" hole on 05/10/88, drilled to 580', set & circulated cement to surface on 8-5/8" casing with shoe @ 460' KB (455' GL) with top of salt 960'±. Installed & tested series 900 Double Ram BOP to 1000 psig - held ok.
3. Drilled to TD = 4015' KB, Welex ran Lith Dens. Comp-Neutron GR & Dual Later-log-MSFL logs.
4. Set 5-1/2" casing @ 4014' KE & circulated cement to surface on 05/18/88.
5. RUPU, ran GR correlation log.
6. Perforated Grayburg formation (Premier zone) 3904'-12' @ 2 SPF.
7. Acidized Premier w/1000 gal 15% HCL.
8. Fraced Premier w/28,000 gal 40# X-linked gel & 48,000# 20/40 sd.
9. Set pumping unit, layed flowline & POP @ 1415 hrs 05/27/88 as a Grayburg oil producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE 06/20/88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: