

30-025-30366

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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Anadarko Petroleum Corporation		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 130, Artesia, New Mexico 88211-0130		GB-J-7R-Q-GB-SA	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>16S</u> RGE. <u>32E</u> NADPM		11. County	
		Lea	
18. Proposed Depth		19A. Formation	20. Rotary or C.T.
4000'		Grayburg	Rotary
17. Elevations (Show whether DT, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4180.0'	Blanket	Unknown	May 15, 1988

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	400'	300	Circulated
7-7/8"	5-1/2"	15.5#	4000'	800	Circulated

1. Rig up rotary tools.
2. Drill to approximately 400'; set and circulate or readymix cement to surface on 8-5/8" casing. Install and test series 900 Double Ram Hydraulic Blowout Preventor.
3. Drill to TD (approximately 4000'); run open hole logs.
4. Set and cement production casing to TD.
5. Perforate, acidize and fracture treat Grayburg (Premier) Zone.
6. Run tubing, rods and bottomhole pump; install pumping equipment and place well on production.

NOTE: An agreement has been reached with land owner for surface damages and surface reclamation when well is plugged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Braswell Title Field Foreman Date April 27, 1988

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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APR 28 1988

OCD

HOBBY OFFICE