

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L. P.	8. Farm or Lease Name N. H. 5A State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>4620</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat N. Hume Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4151.3 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Progress of completion operations.
Request for extension of lease.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-88 Ran 5-1/2" csg. 30 jts 23# N-80 & 222 jts 20#, N-80. Set @ 10,306'. DV tool @ 7504'. Cement 1st stage w/275 sx 15/85 poz "H" w/8% gel, .5/10 D112, .02% D46. Tail in w/550 sx "H" w/.35gps D609, .6 pgs D603, .3% D46. Circ 50-75 sx to pit. Cement 2nd stage w/650 sx 15/85 poz "H", 8% gel, .5% D112, .2% D46. WOC 8 hrs. TOC 2070'. Temp Survey. Slurry wt of 1st stage 126 & 16.2 - volume 102 & 108. Slurry weight of 2nd stage 12.6 & volume 241. RR 6 a.m. 6-16-88.

6-21-88 RUCU - drill out DV tool, PBTD @ 10,210'.

6-24-88 Perf 10,168-74', 25 holes, 4 shots per ft. Pkr @ 10,066'.

6-26-88 Acidized w/500 gal 20% NeFE HCL.

7-15-88 Set pump unit, ran 2-7/8" tubing.

7-18-88 On pump test, cum prod 16 BO, 13,170 BW.

8-21-88 thru

8-23-88 Chemical squeeze w/4000 gal Injectrol G.

8-25-88 Acidize w/1000 gal 15% NeFE HCL. Well placed on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patrick J. Hume

TITLE Sr. Prod. Engineer

DATE 8-29-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

SEP 1 1988

CONDITIONS OF APPROVAL

RECEIVED

AUG 31 1993

DOO
HOBBS OF THE