

Case Resources, Inc.
P. O. Box 10457
Midland, Texas 79702

DATA AND ATTACHMENTS FOR FORM C-108:

- III. A. (1) See Injection Well Data Sheet attached;
(2) See Injection Well Data Sheet attached;
(3) Tubing-5,580' of 2 3/8" J-55 Grade Plastic Coated;
(4) Packer-Baker Model A3 Lok-Set coated packer set at 5,560';
- B. (1) Injection Formation: San Andres (Field & Pool N/A);
(2) Injection Interval: 5,610' to 5,670', 5,809' to 5,816', 5,994' to 6,013' (all intervals perforated);
(3) Well drilled to test and evaluate the Wolfcamp;
(4) Wolfcamp perforations 10,176' to 10,192'. A cast iron bridge plug will be set at 9,970'. The said plug will be drilled out in the future and the perforated interval will be used for disposal after nearest Wolfcamp producer is plugged and abandoned;
(5) San Andres (4,400'), Tubb (7,230') and Wolfcamp (9,640');
- V. See the attached plat;
- VI. See the attached Tabulation of Wells;
- VII. (1) Average: Minimum 25 bbls per hour at 600 bbls per day
Maximum 250 " " " " 1200 " " "
(2) Closed System;
(3) Injection Pressure: Average 800# and Maximum 1,200#;
(4) See attached water analysis;
(5) N/A;
- VIII. Injection Zone: San Andres
Top: 4,400'
Thickness: 1,700'
Lithologic Detail: Tan to Brown crystalline dolomite with intercrystalline porosity;
- Aquifer Name: Ogallala
Aquifer Depth: Approximately 112' to 225'
Other Zone(s): None below injection interval.
- IX. Stimulation Process: 5,500 gallons 15% Ne FE acid;
- X. Well logs filed with Division;
- XI. No fresh water wells within one mile;
- XII. Case Resources, Inc., affirms that they have examined available geologic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and underground source of drinking water;
- XIII. All offset leasehold operators were notified of this application by certified mail--return receipt requested. Copies of the receipts are attached hereto. Also, a copy of the legal advertisement which was published in Lea County, New Mexico, on October 18, 1988, is attached hereto.

RECEIVED

NOV 29 1988

OCU

HOBBS OFFICE