

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIV (attachment to Tabulation of Wells)
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API 30-025-30383

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Farm or Lease Name Humble Hume 5A State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER S 1974 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat N. Hume Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4140.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 6-21-88 @ 3:00 PM

Ran 13 3/8", 54.5# K-55 csg & set @ 497'. Cmt w/475 sx Cl C Neat w/2% CaCl₂. Circ 50 sx. Slurry wt 14.8, slurry volume 111. WOC 12 hrs. Test csg to 600 psi for 30 min.

6-28-88

Ran 103 jts 8 5/8" (64 jts 32# S-80 & 39 jts 24# K-55) csg & set @ 4470'. Cmt w/2100 sx pacesetter lite C, 6% gel, 10# salt/sk. Slurry wt 12.7, slurry volume 4263 cu.ft. Followed by 360 sx Cl C neat. Slurry wt 14.8, slurry volume 475 cu.ft. Circ 270 sx to surface. WOC 12 1/4 hrs. Test csg & BOP to 1500 psi.

P&A 7-15-88

Set 50 sx plug @ 9615' to 9515'
Set 50 sx plug @ 7853' to 7753'
Set 50 sx plug @ 6004' to 5904'
Set 50 sx plug @ 4520' to 4420'
Set 50 sx plug @ 1680' to 1580'

Set 10 sx plug @ surface. Weld on dry hole marker. Clean pits. Released rig @ 3:00 PM 7-16-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billie Hood TITLE Sr. Production Clerk

DATE 8-8-88

APPROVED BY _____ TITLE _____

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

API 30-025-3083

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Name of Operator

Santa Fe Energy Operating Partners, L.P.

4. Address of Operator

500 W. Illinois, Suite 500, Midland, TX 79701

5. Location of Well

6. BY LETTER S LOCATED 1874 FEET FROM THE South

LINE AND 1874 FEET FROM

7. West LINE OF SEC. 5 TWP. 16S RGE. 34E NMPM

8. Date Spudded

6-21-88

16. Date T.D. Reached

7-14-88

17. Date Compl. (Ready to Prod.)

Dry hole

18. Elevations (DF, RKB, RT, GR, etc.)

4140.0' GR

9. Total Depth

10,217'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

All

10. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

11. Type Electric and Other Logs Run Compensated Neutron, Z-Densilog, Dual Induction Gamma Ray, BHC Acoustilog

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	497'	17 1/2	475 sx Cl C Neat	None
8 5/8"	32# & 24#	4470'	11	2100 sx Pacesetter Lite C,	None
				360 sx Cl C Neat	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)

None

32. Plugs ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9615-9515'	50 sx 1680-1580' - 50 sx
7853-7753	50 sx Set 10 sx plug @ surface
6004-5904	50 sx Weld on dry hole marker
4520-4420	50 sx

PRODUCTION

12. Date First Production	13. Production Method (Flowing, gas lift, pumping - Size and type pump)				14. Well Status (Prod. or Shut-in)	
15. Date of Test	16. Hours Tested	17. Choke Size	18. Prod'n. Per Test Period	19. Oil - Bbl.	20. Gas - MCF	21. Water - Bbl.
22. Flow Tubing Press.	23. Casing Pressure	24. Calculated 24-hour Rate	25. Oil - Bbl.	26. Gas - MCF	27. Water - Bbl.	28. Oil Gravity - API (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. RECEIVED

Test Witnessed By

31. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

NOV 29 1988

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HOBBS OFFICE