

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

API 30-025-30383

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	8. Farm or Lease Name Humble Hume 5A State
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>S</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>1874</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat N. Hume Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4140.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 6-21-88 @ 3:00 PM

Ran 13 3/8", 54.5# K-55 csg & set @ 497'. Cmt w/475 sx Cl C Neat w/2% CaCl₂. Circ 50 sx. Slurry wt 14.8, slurry volume 111. WOC 12 hrs. Test csg to 600 psi for 30 min.

6-28-88

Ran 103 jts 8 5/8" (64 jts 32# S-80 & 39 jts 24# K-55) csg & set @ 4470'. Cmt w/2100 sx pacesetter lite C, 6% gel, 10# salt/sk. Slurry wt 12.7, slurry volume 4263 cu.ft. Followed by 360 sx Cl C neat. Slurry wt 14.8, slurry volume 475 cu.ft. Circ 270 sx to surface. WOC 12 1/4 hrs. Test csg & BOP to 1500 psi.

P&A 7-15-88

Set 50 sx plug @ 9615' to 9515'
Set 50 sx plug @ 7853' to 7753'
Set 50 sx plug @ 6004' to 5904'
Set 50 sx plug @ 4520' to 4420'
Set 50 sx plug @ 1680' to 1580'

Set 10 sx plug @ surface. Weld on dry hole marker. Clean pits. Released rig @ 3:00 PM 7-16-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billie Hood

TITLE Sr. Production Clerk

DATE 8-8-88

APPROVED BY Darward Smith

TITLE OIL & GAS INSPECTOR

DATE SEP 18 1988

CONDITIONS OF APPROVAL, IF ANY: