

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30391
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6721

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
W. A. Moncrief, Jr.

3. Address of Operator  
400 Metro Bldg., Midland, Texas 79701

4. Well Location  
Unit Letter B : 660' Feet From The North Line and 1980' Feet From The East Line

Section 8 Township 16S Range 34E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
4134.4 gd, 4150.4 KB

7. Lease Name or Unit Agreement Name  
State "8"

8. Well No. 2

9. Pool name or Wildcat  
N. Hume Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1) Operator ran CBL on 7-11-88 & determined that top cement was at 8836' outside casing. Perforated WC lime 10,024'-36' and 9994'-98' w/2 JSPF w/csg gun. Made 15 swab runs & well KO & F by heads natural.

(2) A/6500 gal 20% HCL w/48 ball sealers. Broke at 7000# @ 1.1 BPM. Max TP 5800# @ 3.8 BPM ATP 5463# @ 3.6 BPM. ISIP 4400# & 30" SIP 4000#. Opened well to pits. Rec. LW & SI for 15 min. SITP 610#. Turned to frac tank and F 100 BO/4 hrs on 24/64" ck w/FTP 400#. F 155 BO/11 1/4 hrs on 24/64" ck. FTP declined 400-100# & well died.

(3) Swabbed & flowed alternately 7-13 to 7-15-88. F 33 BO + 2 BW/19 hrs on open ck w/FTP 5-10# on 7-15-88. SI for BHP buildup.

(4) Ran BHP bomb on 8-1-88. 16 day SIBHP 1303#. Operator concluded that the well has insufficient permeability to justify artificial lift and requests ODC permission to P & A. See back of form for proposed plugs previously suggested by OCC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dewey E. Thornton TITLE Exploration Manager DATE 3-23-89

TYPE OR PRINT NAME Dewey E. Thornton TELEPHONE NO. 915/682-1762

(This space for State ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 30 1989

CONDITIONS OF APPROVAL, IF ANY:

### Proposed plugs

- (1) Set 100' cement plug at 9900'
- (2) Load hole with 10# brine w/25# of gel per barrel after setting plug @ 9900'.
- (3) Set a 100' plug across 5½" stub (50' in and 50' out of stub). Tag stub plug.
- (4) Set 100' plug at 6000' above Glorieta.
- (5) Set 100' plug across 8 5/8" shoe (50' in & 50' out of shoe). Tag 8 5/8" shoe plug.
- (6) Set 100' plug at 1500' above top of salt.
- (7) Set 10 sack plug at surface.
- (8) Set dry hole marker.

10/22/2013

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